


NOVEMBER 9, 2009

THE DIRECTOR OF THE SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION TOOK FORMAL ACTION ON NOVEMBER 9, 2009, IN THE TRUST LANDS ADMINISTRATION OFFICE, 675 EAST 500 SOUTH, SUITE 500, SALT LAKE CITY, UTAH 84102-2818, ON THE MINERAL, SURFACE, DEVELOPMENT, AND FEE WAIVER BUSINESS MATTERS AS INDICATED AND WHICH BECAME EFFECTIVE AT 6:00 P.M. ON NOVEMBER 9, 2009.

THESE MINUTES INCLUDE MINERAL ACTIONS AS LISTED ON PAGES 1 TO 22; SURFACE ACTIONS AS LISTED ON PAGES 22 TO 27; DEVELOPMENT ACTIONS AS LISTED ON PAGE 28; AND ACTIONS CONTAINING FEE WAIVERS AS LISTED ON PAGE 28.

THESE MINUTES ARE DEEMED THE FINAL AGENCY ACTION CONCERNING THESE MATTERS AND MAY BE SUBJECT TO REVIEW AND/OR ADJUDICATION PURSUANT TO R850-8 OF THE AGENCY'S RULES. ANY APPEAL OF MATTERS CONTAINED WITHIN THESE MINUTES MUST BE IN WRITING, PURSUANT TO R850-8-1000, AND MUST BE RECEIVED BY THE OFFICE OF THE DIRECTOR BY 6:00 P.M. ON MONDAY, NOVEMBER 23, 2009. APPEALS NOT FILED BY THAT TIME WILL NOT BE ACCEPTED AND THE MATTERS WILL BE CONSIDERED UNAPPEALABLE.



KEVIN S. CARTER, DIRECTOR
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION



LESLIE M. WARNER, RECORDS OFFICER

ARCHIVES APPROVAL NO. 7990209

MINERAL ACTIONS

OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE BID OFFERING

Upon recommendation of Mr. Bonner, the applications listed below were approved for Oil, Gas, and Associated Hydrocarbon Leases on lands offered on the October 1, 2009, Competitive Bid Offering. Bids were opened October 26, 2009, at 10:00 a.m. The Director approved the high bids and only bids for the first year's rental, \$2 per acre per annum thereafter; 16-2/3% royalty rate, with a five (5) year term, unless otherwise specified for the individual leasing unit, as provided in the lease form approved by the Director of the Trust Lands Administration. These applications have been checked by the Minerals Section and found to be in order. The lease administrator has had these legal descriptions reviewed by the GIS Group. The land status has been examined and the lands found to be open and available.

The Director rejected the non-prevailing bids and ordered the advance rentals returned to the applicants and filing fees forfeited to the Trust Lands Administration.

*****ALL LEASES ARE THE STANDARD 5 YEAR LEASE AT 16-2/3% ROYALTY RATE UNLESS SPECIFIED*****

<u>Mineral Lease No. 51635</u>	<u>T9S, R25E, SLB&M.</u>	Uintah
Enduring Resources LLC	SEC. 33: LOTS 2(40.47), 3(33.82), 4(27.15),	361.93 Acres
475 17 th Street, Suite 1500	5(20.49), NE ¹ / ₄ , E ¹ / ₂ NW ¹ / ₄	
Denver, CO 80202		

FUND: SCH UNIT NO. 8

HIGH BID: \$2,172.00

OTHER BID: LANE LASRICH - \$ 1,140.88

<u>Mineral Lease No. 51636</u>	<u>T10S, R15E, SLB&M.</u>	Duchesne
XTO Energy Inc.	SEC. 16: LOTS 1(27.92), 2(35.99), 3(32.23), 4(40.32),	283.39 Acres
810 Houston Street	5(26.93), NE ¹ / ₄ SE ¹ / ₄ , S ¹ / ₂ SE ¹ / ₄ [ALL]	
Fort Worth, TX 76102		

FUND: SCH UNIT NO. 9

HIGH BID: \$43,642.06

OTHER BID: LANE LASRICH - \$ 1,859.04

**OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE
BID OFFERING (CONTINUED)**

<u>Mineral Lease No. 51641</u> Petro Fuego, LLC 1411 East 840 North Orem, UT 84097	<u>T13S, R4E, SLB&M.</u> SEC. 28: NW $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 29: N $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 30: LOT 4(52.68), NE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 33: SW $\frac{1}{4}$ NW $\frac{1}{4}$	Sanpete 492.68 Acres
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FUND: SCH: 212.68 UNIT NO. 16
RES: 240.00
MH: 40.00

ONLY BID: \$1,039.55

<u>Mineral Lease No. 51642</u> XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102	<u>T13S, R24E, SLB&M.</u> SEC. 32: ALL	Uintah 640.00 Acres
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FUND: SCH UNIT 19

ONLY BID: \$8,320.00

<u>Mineral Lease No. 51643</u> XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102	<u>T14S, R24E, SLB&M.</u> SEC. 5: NW $\frac{1}{4}$ SW $\frac{1}{4}$	Uintah 40.00 Acres
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FUND: SCH UNIT NO. 21

ONLY BID: \$520.00

<u>Mineral Lease No. 51644</u> XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102	<u>T15S, R24E, SLB&M.</u> SEC. 2: LOTS 1(40.65), 2(40.57), 3(40.51), 4(40.43), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ [ALL]	Uintah 642.16 Acres
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FUND: SCH UNIT NO. 22

ONLY BID: \$8,348.00

<u>Mineral Lease No. 51645</u> XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102	<u>T15S, R24E, SLB&M.</u> SEC. 16: ALL	Uintah 640.00 Acres
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FUND: SCH UNIT NO. 23

ONLY BID: \$8,320.00

**OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE
BID OFFERING (CONTINUED)**

<u>Mineral Lease No. 51655</u> Par Five Exploration, LLC 1411 East 840 North Orem, UT 84097	<u>T33S, R24E, SLB&M.</u> SEC. 28: W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 29: W $\frac{1}{2}$ NW $\frac{1}{4}$	San Juan 360.00 Acres
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FUND: SCH UNIT NO. 41

ONLY BID: \$759.60

<u>Mineral Lease No. 51656</u> SonJa V. McCormick 1481 South Preston Street Salt Lake City, UT 84108-2637	<u>T35S, R25E, SLB&M.</u> SEC. 32: ALL	San Juan 640.00 Acres
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FUND: SCH UNIT NO. 42

HIGH BID: \$3,360.00

OTHER BID: PAR FIVE EXPLORATION, LLC - \$ 1,350.40

<u>Mineral Lease No. 51657</u> SonJa V. McCormick 1481 South Preston Street Salt Lake City, UT 84108-2637	<u>T36S, R26E, SLB&M.</u> SEC. 32: NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$	San Juan 240.00 Acres
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FUND: SCH UNIT NO. 44

ONLY BID: \$1,260.00

<u>Mineral Lease No. 51658</u> Lane Lasrich 2597 East Bridger Blvd. Sandy, UT 84093-1839	<u>T37S, R23E, SLB&M.</u> SEC. 16: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$	San Juan 200.00 Acres
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FUND: SCH UNIT NO. 45

ONLY BID: \$2,102.00

<u>Mineral Lease No. 51659</u> Lane Lasrich 2597 East Bridger Blvd. Sandy, UT 84093-1839	<u>T37S, R23E, SLB&M.</u> SEC. 26: SW $\frac{1}{4}$ NW $\frac{1}{4}$	San Juan 40.00 Acres
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FUND: SCH UNIT NO. 46

ONLY BID: \$620.00

**OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE
BID OFFERING (CONTINUED)**

<u>Mineral Lease No. 51665</u>	<u>T24S, R4W, SLB&M.</u>	Sevier
Gunhoco, LLC	SEC. 19: E $\frac{1}{2}$ SE $\frac{1}{4}$	440.00 Acres
1411 East 840 North	SEC. 31: SE $\frac{1}{4}$ SW $\frac{1}{4}$	
Orem, UT 84097	SEC. 32: S $\frac{1}{2}$	

FUND: SCH: 320.00 UNIT NO. 60
 MH: 80.00
 IB: 40.00

ONLY BID: \$928.00

<u>Mineral Lease No. 51666</u>	<u>T24S, R4.5W, SLB&M.</u>	Millard/Sevier
Gunhoco, LLC	SEC. 25: W $\frac{1}{2}$ NW $\frac{1}{4}$	720.00 Acres
1411 East 840 North	SEC. 26: S $\frac{1}{2}$ NE $\frac{1}{4}$	
Orem, UT 84097	SEC. 32: E $\frac{1}{2}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$	

FUND: SCH: 560.00 UNIT NO. 61
 MH: 160.00

ONLY BID: \$1,501.20

<u>Mineral Lease No. 51667</u>	<u>T25S, R1W, SLB&M.</u>	Sevier
Petro Fuego, LLC	SEC. 1: NE $\frac{1}{4}$ SW $\frac{1}{4}$	240.00 Acres
1411 East 840 North	SEC. 11: NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	
Orem, UT 84097	SEC. 12: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$	

FUND: DEAF UNIT NO. 62

ONLY BID: \$506.44

<u>Mineral Lease No. 51668</u>	<u>T25S, R1W, SLB&M.</u>	Sevier
Petro Fuego, LLC	SEC. 3: SW $\frac{1}{4}$ SW $\frac{1}{4}$	199.25 Acres
1411 East 840 North	SEC. 4: LOT 4(39.25), SW $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$,	
Orem, UT 84097	SW $\frac{1}{4}$ SE $\frac{1}{4}$	

FUND: MH: 159.25 UNIT NO. 63
 USH: 40.00

ONLY BID: \$420.42

**OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE
BID OFFERING (CONTINUED)**

Mineral Lease No. 51672 (cont.)

T2S, R1W, USB&M. (cont.)

Sec. 22:

40 rods; th E 105 rods, m/l to quarter Sec. line; th N 40 rods to pob, containing 26.25 acres, m/l.

Containing in all 58.17 acres, m/l.

In addition to: Metes & Bounds later described in the Quit Claim Deed to Byron J. Gilbert, Emma Rae Gilbert, Allen Harrison and Marjorie Harrison as follows:

ALSO, [Minerals Below 400 Feet Only as listed below]

Also, Beg at a point 893 ft E and 1486 ft S of the W quarter cor of Sec. 22, T2S, R1W, USB&M, th E 250 ft, S 150 ft, W 250 ft, N 150 ft to beg, containing 0.86 acres, m/l.

Also, beg at a point 893 ft E and 2063 ft S of the W quarter cor of Sec. 22, T2S, R1W, USB&M, th S 327 ft; th E 150 ft, th S 250 ft, to the S Boundary line of said Sec. 22; th E along S Boundary line 1597 ft, m/l, to the S quarter cor of Sec. 22, th N along the N-S quarter of Sec. line, 577 ft; th W 1747 ft, m/l, to a point on the E side of 2nd St., and pob, containing 22.32 acres, m/l.

Beg at a point 893 ft E and 1636 ft, S of the W quarter cor of Sec. 22, T2S, R1W, USB&M, th S 427 ft; th E 1747 ft to a point on the N-S quarter Sec. line of said Sec. 22, th N 577 ft; th W 1497 ft; th S 150 ft; th W 250 ft, m/l, to a point on the E side of 2nd W St, and pob, containing 23.65 acres, m/l.

Containing in all 46.83 acres.

TOTAL ACREAGE: 105.00 acres, m/l.

HIGH BID: \$37,065.00

OTHER BIDS:	BRANTA EXPLORATION & PRODUCTION LLC	-\$ 34,335.00
	TURNER PETROLEUM LAND SERVICES INC.	- 8,272.00

Mineral Lease No. 51673
Branta Exploration & Production LLC
10077 Grogans Mill Road, Suite 466
The Woodlands, TX 77380

T3S, R1W, USB&M.
SEC. 5: SW¼

Duchesne
160.00 Acres

FUND: SCH UNIT NO. 76

ONLY BID: \$52,320.00

**OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE
BID OFFERING (CONTINUED)**

<u>Mineral Lease No. 51674</u>	<u>T3S, R1W, USB&M.</u>	Duchesne
Branta Exploration & Production LLC	SEC. 17: NW¼	160.00 Acres
10077 Grogans Mill Road, Suite 466		
The Woodlands, TX 77380		

FUND: USU UNIT NO. 78

ONLY BID: \$52,320.00

<u>Mineral Lease No. 51675</u>	<u>T3S, R1W, USB&M.</u>	Duchesne
Branta Exploration & Production LLC	SEC. 18: NE¼	160.00 Acres
10077 Grogans Mill Road, Suite 466		
The Woodlands, TX 77380		

FUND: SYDC UNIT NO. 79

ONLY BID: \$52,320.00

<u>Mineral Lease No. 51676</u>	<u>T3S, R2W, USB&M.</u>	Duchesne
Branta Exploration & Production LLC	SEC. 1: SW¼SW¼	400.00 Acres
10077 Grogans Mill Road, Suite 466		
The Woodlands, TX 77380		
SEC. 11: S½NE¼, NW¼, N½SE¼		
SEC. 12: NW¼NW¼		

FUND: SCH: 240.00 UNIT NO. 80
DEAF: 160.00

HIGH BID: \$130,800.00

OTHER BID: VERN JONES - \$ 10,001.43

<u>Mineral Lease No. 51677</u>	<u>T3S, R4W, USB&M.</u>	Duchesne
Branta Exploration & Production LLC	SEC. 36: LOTS 2(36.10), 3(27.77), N½SW¼	143.87 Acres
10077 Grogans Mill Road, Suite 466		
The Woodlands, TX 77380		

FUND: SCH UNIT NO. 81

HIGH BID: \$5,035.45

OTHER BIDS: PAN OKLAHOMA CORPORATION - \$ 501.00
VERN JONES - 292.92

**OIL, GAS, AND ASSOCIATED HYDROCARBON LEASE APPLICATIONS - APPROVED – COMPETITIVE
BID OFFERING (CONTINUED)**

<u>Mineral Lease No. 51678</u>	<u>T4S, R3W, USB&M.</u>	Duchesne
Branta Exploration & Production LLC	SEC. 10: W½NE¼, S½SW¼	160.00 Acres
10077 Grogans Mill Road, Suite 466		
The Woodlands, TX 77380		

FUND: SCH UNIT NO. 82

HIGH BID: \$29,920.00

OTHER BID: VERN JONES - \$ 322.92

<u>Mineral Lease No. 51679</u>	<u>T4S, R3W, USB&M.</u>	Duchesne
Branta Exploration & Production LLC	SEC. 15: N½NW¼	80.00 Acres
10077 Grogans Mill Road, Suite 466		
The Woodlands, TX 77380		

FUND: SCH UNIT NO. 83

HIGH BID: \$14,960.00

OTHER BID: VERN JONES - \$ 162.92

<u>Mineral Lease No. 51680</u>	<u>T4S, R3W, USB&M.</u>	Duchesne
Branta Exploration & Production LLC	SEC. 16: NE¼NE¼	40.00 Acres
10077 Grogans Mill Road, Suite 466		
The Woodlands, TX 77380		

FUND: SCH UNIT NO. 84

HIGH BID: \$7,480.00

OTHER BID: VERN JONES - \$ 82.92

METALLIFEROUS MINERALS LEASE APPLICATIONS - APPROVED – COMPETITIVE BID OFFERING

Upon recommendation of Mr. Stokes, the applications listed below were approved for Metalliferous Minerals Leases on lands offered on the October 1, 2009, Competitive Bid Offering. Bids were opened October 26, 2009, at 10:00 a.m. The Director approved the high bids for the first year's rental at a minimum annual rental rate of \$500 per lease or \$1 per acre, whichever is greater as provided in the lease form approved by the Director of the Trust Lands Administration. The lease administrator has had these legal descriptions reviewed by the GIS Group. These applications have been checked by the Minerals Section and found to be in order.

The Director rejected the non-prevailing bids and ordered the advance rentals returned to the applicants and filing fees forfeited to the Trust Lands Administration.

<u>Mineral Lease No. 51681</u> Golden Paradox, Inc. 1300 South Highway 191 P.O. Box 1346 Moab, UT 84532	<u>T23S, R23E, SLB&M.</u> SEC. 2: LOTS 1(46.21), 2(46.34), 3(46.48), 4(46.61), S½N½, S½ [ALL]	Grand 665.64 Acres
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FUND: SCH UNIT NO. 125

ONLY BID: \$775.00

<u>Mineral Lease No. 51682</u> Golden Paradox, Inc. 1300 South Highway 191 P.O. Box 1346 Moab, UT 84532	<u>T23S, R23E, SLB&M.</u> SEC. 16: ALL	Grand 640.00 Acres
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FUND: SCH UNIT NO. 126

ONLY BID: \$750.00

<u>Mineral Lease No. 51683</u> Kelly Dearth 802 Samoan Drive Grand Junction, CO 81506	<u>T24S, R11E, SLB&M.</u> SEC. 32: SE¼NW¼, N½SW¼	Emery 120.00 Acres
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FUND: SCH UNIT NO. 128

ONLY BID: \$1,288.00

<u>Mineral Lease No. 51684</u> Ben Campbell 106 Forest Drive Palestine, TX 75801	<u>T30S, R24E, SLB&M.</u> SEC. 14: SE¼SW¼ SEC. 22: SE¼SW¼	San Juan 80.00 Acres
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FUND: SCH UNIT NO. 205

ONLY BID: \$588.00

**METALLIFEROUS MINERALS LEASE APPLICATIONS - APPROVED – COMPETITIVE BID OFFERING
(CONTINUED)**

Mineral Lease No. 51685

Ben Campbell
106 Forest Drive
Palestine, TX 75801

T30S, R24E, SLB&M.

SEC. 16: ALL

San Juan
640.00 Acres

FUND: SCH UNIT NO. 206

ONLY BID: \$688.00

GEOTHERMAL STEAM LEASE APPROVAL - COMPETITIVE BID OFFERING

Upon recommendation of Mr. Stokes, the Director approved the application listed below for Geothermal Steam Lease on lands offered on the October 1, 2009, Competitive Bid Offering. Bids were opened October 26, 2009, at 10:00 a.m. The geothermal energy lease carries an initial royalty rate of 2.25% of the gross proceeds from sale of electrical power for the first five years of the lease term and 3.5% thereafter. For direct sale or use of the geothermal resource, the royalty rate is 10% of the gross proceeds or the value of the sale or use. Minimum annual rental, regardless of acreage shall be no less than \$500.00 or \$1.00 per acre, whichever is the greatest. The lease will also carry an advanced minimum royalty payment of \$5.00 per acre which will be an annual payment in addition to the annual rental payment. **The minimum acceptable bonus bid shall be no less than \$200.00 per acre. The minimum bonus bid will include the first year annual rental of \$1.00 per acre and the first year advanced annual minimum royalty of \$5.00 per acre.** Annual rental and advanced annual minimum royalty can be deducted from actual production royalties for the year in which they accrue. The primary term of the lease shall be ten (10) years. The lease administrator has had this legal description reviewed by the GIS Group. This application has been checked by the Minerals Section and found to be in order. The land status has been examined and the lands found to be open and available.

Mineral Lease No. 51686

Enel Cove Fort, LLC
C/O Enel North America
One Tech Drive, Suite 220
Andover, MA 01810

T25S, R7W, SLB&M.

SEC. 16: ALL

Millard
640.00 Acres

FUND: SCH UNIT NO. 302

ONLY BID: \$160,000.00

GEMSTONE/FOSSIL LEASE APPROVAL

Upon recommendation of Mr. Stokes, the Director approved the Gemstone/Fossil Lease on lands offered on the October 1, 2009, Competitive Bid Offering. Bids were opened October 26, 2009, at 10:00 a.m. The Director approved the only bid for the first year annual lease rental of \$500 or \$10 per acre whichever is greater. Annual advanced minimum royalty payment of \$900 is based on a minimum production of three (3) tons per year. Production royalty rate of three hundred dollars (\$300.00) per ton or ten percent (10%) of the gross market value of the leased substances mined or extracted from the leased premises, whichever is greater. Annual rental and annual minimum royalty can be deducted from actual production royalties for the year in which production royalties accrue. The lease shall be issued for a primary term of ten (10) years. The lease administrator has had this legal description reviewed by the GIS Group. The application has been checked for completeness and found to be in proper order. The business system and plat books have been updated to show the lease application as an existing contract on the lands described below.

Mineral Lease No. 51687

Dan Cooper and
Jake Skabelund
5170 Dee Alva Drive
Fairfield, OH 45014

T17S, R13W, SLB&M.

SEC. 36: SW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

Millard

80.00 Acres

FUND: SCH UNIT NO. 303

ONLY BID: \$2,111.00

BITUMINOUS-ASPHALTIC SANDS LEASING APPLICATIONS – APPROVED – COMPETITIVE BID OFFERING

Upon recommendation of Mr. Stokes, the applications listed below were approved for Bituminous–Asphaltic Sands (“Tar Sands”) Lease on lands offered on the October 1, 2009, Competitive Bid Offering. Bids were opened October 26, 2009, at 10:00 a.m. The Director approved the high bids. As defined by administrative rule, R850-22-200, the term “Bituminous–Asphaltic Sands” means rock or sand impregnated with asphalt or heavy oil and is synonymous with the term “tar sands”. This lease category does not cover any substances, either combustible or non-combustible, which are produced in a gaseous or rarefied state at ordinary temperature and pressure conditions other than gas which results from artificial introduction of heat. Nor does this category embrace any liquid hydrocarbon substance which occurs naturally in a liquid form in the earth regardless of depth, including drip gasoline or other natural condensate recovered from gas. The Bituminous–Asphaltic Sands category does not include Coal, Oil Shale, or Gilsonite. The lands have been designated as a Multiple Mineral Development (“MMD”) area and will be managed under Agency Rule R850-22-1000. The lands are located within the USGS Asphalt Ridge known as Bituminous-Asphaltic Sands Area. Minimum annual rental, regardless of acreage, shall be no less than \$500 or \$1 per acre or fractional part thereof. The leases will also carry an advanced minimum royalty payment of ***\$10 per acre*** which will be an annual payment in addition to the annual rental payment. Annual rental and advanced annual minimum royalty can be deducted from actual production royalties for the year in which they accrue. The lease administrator has had these legal descriptions reviewed by the GIS Group. The applications have been checked for completeness and found to be in proper order. The business system and plat books have been updated to show the lease applications as existing contracts on the lands described below.

The Director rejected the non-prevailing bids and ordered the advance rentals returned to the applicants and filing fees forfeited to the Trust Lands Administration.

OVER-THE-COUNTER OIL, GAS, AND ASSOCIATED HYDROCARBONS LEASE APPLICATIONS – APPROVED

Upon recommendation of Mr. Bonner, the Director approved the Over-the-Counter Oil, Gas, and Associated Hydrocarbon lease applications listed below at a rental of \$2 per acre per annum; royalty as provided in the lease form approved by the Director. These applications have been checked by the Minerals Section and found to be in order. The lease administrator has had these legal descriptions reviewed by the GIS Group. The land status has been examined and the lands found to be open and available.

<u>Mineral Lease Appl. No. 51701</u> Samuel Butler, III 1660 Lincoln Street, Suite 3100 Denver, CO 80264	<u>T13S, R13E, SLB&M.</u> SEC. 9: SE $\frac{1}{4}$ SEC. 10: NW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 15: NW $\frac{1}{4}$	Carbon 360.00 acres
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Application Date: October 28, 2009

FUND: MH

<u>Mineral Lease Appl. No. 51702</u> Craig Settle 5897 South Fulton Way Greenwood Village, CO 80111-3719	<u>T20S, R1W, SLB&M.</u> SEC. 1: NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, ALSO, Beg at the NE cor of the NW $\frac{1}{4}$ of Sec., th N 7' W 1.16 chs; th W 70°7' in the center of the road 4 chs; th N 84° W in the center of the road 5.08 chs; th W 11 chs; m/l; to the NE cor of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of said Sec.; th S 9' E along the 40 line 38.66 chs; th N 89°46' E along the 40 line 20.29 chs; th N 7' W along the 40 line 40.10 chs to the pob. Containing 78.59 acres, m/l; the same being the E $\frac{1}{2}$ NW $\frac{1}{4}$ of said Sec. Containing in all: 198.59 acres, m/l. SEC. 2: TRACTS: Part of 15(31.56), Part of 16(32.89), 17(44.44), 18(50.48), 19(47.76), 20(40.21), 22(40.24), 23(62.28), Part of 25(25.74), 72(40.84), SE $\frac{1}{4}$ NE $\frac{1}{4}$, Part of W $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ (10.95), Part of W $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$ (47.27) Containing in all: 514.66 acres	Sanpete 713.25 Acres
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Application Date: October 27, 2009

FUND: SCH

<u>Mineral Lease Appl. No. 51703</u> Craig Settle 5897 South Fulton Way Greenwood Village, CO 80111-3719	<u>T20S, R1W, SLB&M.</u> SEC. 11: Tracts: Part of 3(20.84), Part of 4(25.72), 5(38.86), 6(40.56), 7(38.69), 8(40.80), 9(38.75), 10(40.05), 11(38.82), 12(39.92), 13(44.29), 14(39.82), Part of 15(12.80), Part of 16(14.44) SEC. 12: Tracts 63(40.31), 64(40.32), 65(40.16) SEC. 14: Tracts 1(40.72), 2(47.06), Part of 3(17.95), Part of 4(14.97), 73(39.89), 74(39.22), 75(40.73), 76(40.95), 77(41.04), 78(41.01), NE $\frac{1}{4}$ SW $\frac{1}{4}$	Sanpete 998.69 Acres
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Application Date: October 27, 2009

FUND: UNIV: 835.69
DEAF: 81.96
NS: 41.04
SCH: 40.00

TOTAL ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of the lease listed below to Marathon Oil Company, 5555 San Felipe Road, Houston, TX 77056, by Henry A. Alker. No override, but subject to 3.5% overriding royalty previously reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty. (**REFUND: \$100** - Overpayment of Filing fee to Marathon Oil Company.)

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

HENRY A. ALKER – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

MARATHON OIL COMPANY – 100%

....ML 48210 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of the lease listed below to Marathon Oil Company, 5555 San Felipe Road, Houston, TX 77056, by Henry A. Alker. No override, but subject to 3% overriding royalty previously reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

HENRY A. ALKER – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

MARATHON OIL COMPANY – 100%

....ML 48235-AA (SCH)....

INTEREST ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 50% interest in and to the lease listed below to **Oxy USA Inc. (25%)**, 5 Greenway Plaza, Suite 1110, Houston, TX 77046-0504; **International Petroleum, LLC (20%)**, 4834 South Highland Drive, Suite 200, Salt Lake City, UT 84117, and **Pioneer Oil and Gas (5%)**, 1206 W. South Jordan Parkway, Unit B., South Jordan UT 84095, by Chief Exploration & Development LLC. No override. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

**CHIEF EXPLORATION & DEVELOPMENT
LLC – 100%**

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

**CHIEF EXPLORATION & DEVELOPMENT
LLC – 50%,
OXY USA INC. – 25%,
INTERNATIONAL PETROLEUM LLC – 20%,
PIONEER OIL AND GAS – 5%**

....ML 51399 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 100% interest in operating rights below the stratigraphic equivalent of 2904 feet in part of lands: NW¼ Sec. 27, T15S, R9E, SLB&M., **ALSO**, assignment of 100% interest in operating rights below the stratigraphic equivalent of 2842 feet in part of lands: NE¼ Sec. 27, T15S, R9E, SLB&M., in and to the lease listed below to Marathon Oil Company, 5555 San Felipe Road, Houston, TX 77056, by Henry A. Alker. No override, but subject to 3.5% overriding royalty previously reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

HENRY A. ALKER – 100%

OPERATING RIGHTS:

SURFACE TO 2904 FEET

T15S, R19E, SLB&M. 160.00 ACRES

SEC. 27: NW¼

**MARATHON OIL COMPANY – 75%, AND
HENRY A. ALKER – 25%**

SURFACE TO 2842 FEET

T15S, R19E, SLB&M. 160.00 ACRES

SEC. 27: NE¼

**MARATHON OIL COMPANY – 75%, AND
HENRY A. ALKER – 25%**

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

HENRY A. ALKER – 100%

OPERATING RIGHTS:

SURFACE TO 2904 FEET

T15S, R19E, SLB&M. 160.00 ACRES

SEC. 27: NW¼

**MARATHON OIL COMPANY – 75%, AND
HENRY A. ALKER – 25%**

BELOW 2904 FEET

T15S, R19E, SLB&M. 160.00 ACRES

SEC. 27: NW¼

MARATHON OIL COMPANY – 100%

SURFACE TO 2842 FEET

T15S, R19E, SLB&M. 160.00 ACRES

SEC. 27: NE¼

**MARATHON OIL COMPANY – 75%, AND
HENRY A. ALKER – 25%**

BELOW 2842 FEET

T15S, R19E, SLB&M. 160.00 ACRES

SEC. 27: NE¼

MARATHON OIL COMPANY – 100%

....ML 48210 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 100% interest in operating rights below the stratigraphic equivalent of 3054 feet in and to the lease listed below to Marathon Oil Company, 5555 San Felipe Road, Houston, TX 77056, by Henry A. Alker, who reserves 7.5% overriding royalty, in addition to 3% overriding royalty previously reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

HENRY A. ALKER – 100%

OPERATING RIGHTS:

SURFACE TO 3054 FEET

**MARATHON OIL COMPANY – 75%, AND
HENRY A. ALKER – 25%**

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

HENRY A. ALKER – 100%

OPERATING RIGHTS:

SURFACE TO 3054 FEET

**MARATHON OIL COMPANY – 75%, AND
HENRY A. ALKER – 25%**

BELOW 3054 FEET

MARATHON OIL COMPANY – 100%

....ML 48235-AA (SCH)....

APPROVAL OF POOLING AGREEMENT FOR ALL OF SECTION 34, T2S, R1W, USB&M. (SCH)

Enerplus Resources (USA) Corporation, operator of the drilling unit comprising All of Section 34, T2S, R1W, USB&M., Uintah and Duchesne Counties, has requested approval of a Pooling Agreement covering only the Lower Green River and Wasatch Formations. The Pooling Agreement is dated April 27, 2009, containing 640 acres of which 440 acres or 68.75% are School and Institutional Trust Lands Administration (“SITLA”) lands. The Pooling Agreement covers production from the Windy Ridge State 34-7 Well and has an effective date of March 23, 2009.

The following SITLA lease has been committed to the agreement:

<u>LEASE #</u>	<u>LEESEE</u>	<u>ACREAGE IN POOLING AREA</u>
ML 50139	Enerplus Resources (USA) Corporation	E½, N½SW¼, SE¼SW¼

This item was submitted by Ms. Wells for record-keeping purposes only.

APPROVAL OF POOLING AGREEMENT FOR THE NE¼ OF SECTION 16, T13S, R10E, SLB&M. (SCH)

Marion Energy Inc., operator of the drilling unit comprising the NE¼ of Section 16, T13S, R10E, SLB&M., located in Carbon County, has requested approval of a Pooling Agreement covering only the Ferron Formation. The Pooling Agreement contains 160 acres of which 120 acres or 75% are School and Institutional Trust Lands Administration (“SITLA”) lands. The Pooling Agreement covers production from the Kenilworth Railroad #2 Well and has an effective date of January 1, 2006.

The following SITLA leases have been committed to the agreement:

<u>LEASE #</u>	<u>LEESEE</u>	<u>ACREAGE IN POOLING AREA</u>
ML 48133	Robert L. Bayless, Jr.	W½NE¼
ML 49250	Robert L. Bayless, Jr.	NE¼NE¼

This item was submitted by Ms. Wells for record-keeping purposes only.

SURFACE ACTIONS

GRAZING PERMITS

GRAZING PERMIT NO. 20937 (REINSTATEMENT)

Loni Hammond, P.O. Box 120, Gunnison, UT 84634, has requested reinstatement of GP 20937, which was canceled for non-payment on August 31, 2009. The permittee has submitted the grazing rental of \$92.64, the reinstatement fee of \$30.00, the weed control fee of \$2.40, plus the \$30.00 late fee. Sanpete County. School Fund.

The lease administrator has had this legal description reviewed by the GIS Group.

Upon recommendation of Mr. Scott Chamberlain, the Director approved the reinstatement of GP 20937.

GRAZING PERMIT NO. 22392-08 (REINSTATEMENT)

James K. Day and Ferdell K. Day, P.O. Box 431, Coalville, UT 84017, have requested reinstatement of GP 22392-08, which was canceled for non-payment on August 31, 2009. The permittee has submitted the grazing rental of \$142.82, the reinstatement fee of \$30.00, the weed control fee of \$3.70, plus the \$30.00 late fee. Duchesne County. School Fund.

The lease administrator has had this legal description reviewed by the GIS Group.

Upon recommendation of Mr. Scott Chamberlain, the Director approved the reinstatement of GP 22392-08.

GRAZING PERMIT NO. 22869-07 (REINSTATEMENT)

Paul Holyoak, 765 S. 400 E., Moab, UT 84532, has requested reinstatement of GP 22869-07, which was canceled for non-payment on August 31, 2009. The permittee has submitted the grazing rental of \$949.56, the weed fee of \$24.60, the reinstatement fee of \$30.00, plus the \$58.45 late fee. Grand County. USU and School Funds.

The lease administrator has had this legal description reviewed by the GIS Group.

Upon recommendation of Mr. Ron Torgerson, the Director approved the reinstatement of GP 22869-07.

GRAZING PERMIT NO. 23137 (REINSTATEMENT)

Frank Davies, 275 South 100 East, Fillmore, UT 84631, has requested reinstatement of GP 23137, which was canceled for non-payment on August 31, 2009. The permittee has submitted the grazing rental of \$50.18, the weed fee of \$1.30, the reinstatement fee of \$30.00, plus the \$30.00 late fee. Millard County. School Fund.

The lease administrator has had this legal description reviewed by the GIS Group.

Upon recommendation of Mr. Ron Torgerson, the Director approved the reinstatement of GP 23137.

RIGHTS OF ENTRY**RIGHT OF ENTRY NO. 5205 (APPLICATION CANCELLATION AND FORFEITURE OF APPLICATION FEE)**

The above-referenced right of entry application, in the name of Ronald Clifford, 848 Tarringford St., Torrington, CT 06790, was filed with the Trust Lands Administration on July 9, 2008, for temporary use of trust land to drill a test well. The applicant was notified by letter of the right of entry fee, processing fee, and additional information required to process the application; no response was received. Repeated attempts to contact the applicant have been unsuccessful. Therefore, ROE 5205 should be canceled and the \$50.00 application fee forfeited to the Trust Lands Administration.

Upon recommendation of Mr. Lou Brown, the Director approved the cancellation of Right of Entry Application No. 5205 and **the forfeiture of the \$50.00 application fee.**

SPECIAL USE LEASE AGREEMENTS**SPECIAL USE LEASE AGREEMENT NO. 712 (EXPIRATION)**

The above-referenced special use lease, issued to Delmont & Dean Wallace, 6208 Lanning Lane, Las Vegas, NV 89108, for a Conservation Reserve Program ("CRP") contract on Smith Mesa, expired its term on October 31, 2009. The lessee has received a grazing permit on this property (GP 23311). Agency records should be noted to show this expiration. Washington County. School Fund.

This item was submitted by Mr. Ron Torgerson for record-keeping purposes.

SPECIAL USE LEASE AGREEMENT NO. 1639 (RECLAMATION BOND)

Pursuant to Paragraph 10.4 of the lease agreement, Summit Operating, LLC, 1441 Ute Blvd., Ste 280, Park City, UT 84098, has submitted a cash bond in the amount of \$5,000.00. This reclamation bond will remain in full force and effect until released by the Trust Lands Administration. Uintah County. School Fund.

Upon recommendation of Mr. Kurt Higgins, the Director accepted the cash bond submitted for SULA 1639.

SPECIAL USE LEASE AGREEMENT NO. 1010 (FIVE-YEAR REVIEW)

SULA 1010 is leased to Utah National Guard, commander – Army Garrison Camp Williams, Attn: AGCW-C, 17800 Camp Williams Road, Riverton, UT 84065-4999. This is a government lease for a small arms field artillery training range site in Sevier County. School Fund.

1. ANNUAL RENTAL:

The five-year review date for this lease is December 1, 2009. The subject property is used for a small arms field artillery training range. Based on an analysis of the lease rental pursuant to Board policy, it has been determined that an appraisal is not warranted. The CPI adjusted rental is greater than the preliminary market value rental estimate. Therefore, it is recommended that the CPI index be used to adjust the annual rental from \$4,725.00 per year to \$5,740.00 per year, effective December 1, 2009. A certified notice was sent to inform the lessee of the date of this action and the right to oppose and/or appeal the action. No response was received.

New lease fee: \$5,740.00

Acres in lease: 440.00

Rental per acre: \$13.05

2. DUE DILIGENCE:

The development allowed by the lease has occurred. It is recommended that the lease be kept in force.

3. PROPER USE:

The leased premises are being used in accordance with the lease agreement.

4. ADEQUATE INSURANCE AND BOND COVERAGE:

The lessee is insured under the State of Utah Risk Management, which covers liability on this lease. The lease allows for a bond to be required any time during the lease at the discretion of the Agency. It has been determined that a bond is not required at this time.

SPECIAL USE LEASE AGREEMENT NO. 1010 (FIVE-YEAR REVIEW) (CONTINUED)

5. ESTABLISHMENT OF WATER RIGHTS:

There are no Agency-owned water rights associated with this lease.

6. POLLUTION AND SANITATION REGULATIONS:

The Trust Lands Administration is unaware of any violations of valid sanitation and pollution regulations as prescribed by any governmental agency having jurisdiction. There is no evidence of underground storage tanks on the premises.

7. LEGAL DESCRIPTION:

The lease administrator has had this legal description reviewed by the GIS Group.

8. NEXT ASSESSMENT DATE:

The next assessment date will be December 1, 2014.

Upon recommendation of Mr. Lou Brown, the Director approved the five-year review for SULA 1010.

SPECIAL USE LEASE AGREEMENT NO. 1316 (THREE-YEAR REVIEW)

SULA 1316 is leased to Terry L. Allred and Mickie L. Allred, 4500 West Main, Vernal, UT 84078. This is an agricultural lease in Uintah County. School Fund.

1. ANNUAL RENTAL:

The three-year review date for this lease is January 1, 2010. The subject property is used for planting, cultivating, and harvesting alfalfa. Based on an analysis of the lease rental pursuant to Board policy, it has been determined that an appraisal is not warranted. The CPI adjusted rental is greater than the preliminary market value rental estimate. Therefore, it is recommended that the CPI index be used to adjust the annual rental from \$560.00 per year to \$620.00 per year, effective January 1, 2010. A certified notice was sent to inform the lessee of the date of this action and the right to oppose and/or appeal the action. No response was received.

New lease fee: \$620.00

Acres in lease: 19.92

Rental per acre: \$31.12

2. DUE DILIGENCE:

The development allowed by the lease has occurred. It is recommended that the lease be kept in force.

3. PROPER USE:

The leased premises are being used in accordance with the lease agreement.

4. ADEQUATE INSURANCE AND BOND COVERAGE:

Insurance coverage is presently required by the lease agreement. The lessee has provided proof of insurance in the amount required by the lease. The lease allows for a bond to be required any time during the lease at the discretion of the Agency. A bond is not required at this time.

5. ESTABLISHMENT OF WATER RIGHTS:

There are no water rights associated with this lease.

SPECIAL USE LEASE AGREEMENT NO. 1316 (THREE-YEAR REVIEW) (CONTINUED)

6. POLLUTION AND SANITATION REGULATIONS:

The Trust Lands Administration is unaware of any violations of valid sanitation and pollution regulations as prescribed by any governmental agency having jurisdiction. There is no evidence of underground storage tanks on the premises.

7. LEGAL DESCRIPTION:

The lease administrator has had this legal description reviewed by the GIS Group.

7. NEXT ASSESSMENT DATE:

The next assessment date will be January 1, 2013.

Upon recommendation of Mr. Scott Chamberlain, the Director approved the three-year review for SULA 1316.

SALES

PRE SALE NO. 8455 (GOLD CREEK SUBDIVISION)

Negotiated Pre Sale No.: 8455
Date of Sale: October 27, 2009
Certificate of Sale No.: 26494
Certificate of Sale Date: October 27, 2009
Patent No.: 20158
Patent Date: October 6, 2009

Sale Price: \$1,171.00 per lot (\$3,513.00 total)
Terms: Cash sale

AMOUNTS PAID:	
Down Payment:	\$3,513.00
Processing Charge:	<u>+50.00</u>
TOTAL:	\$3,563.00

TO WHOM SOLD AND ADDRESS:

Gold Creek Development Corporation
c/o Mike H. Barrett
7840 Knox Court
Westminster, CO 80030-4237

LEGAL DESCRIPTION:

All of Lots 5, 6, and 7 of Block 8 as described in the Gold Creek Subdivision Filing No. 1 Re-plat recorded February 15, 1983, Reception No. 190058, as corrected by that certain Affidavit of Michael H. Barrett recorded September 15, 2009, Entry No. 255364, Book 444, Page 611, records of Garfield County, Utah.

NUMBER OF ACRES BY COUNTY: 1.75 - Garfield

NUMBER OF ACRES BY FUND: 1.75 - School

MINERAL LEASES GIVEN UP: None

SURFACE LEASES GIVEN UP: Portion of SULA 396

PRE SALE NO. 8455 (GOLD CREEK SUBDIVISION) (CONTINUED)

LIST MINERAL RESERVATIONS:

Excepting and reserving to the State of Utah, by and through the School and Institutional Trust Lands Administration for the benefit of the Trust Lands Administration and its successors in interest, assigns, permittees, licensees, and lessees from time to time, all coal, oil and gas and other mineral deposits, along with the right for the Trust Lands Administration or such other authorized persons or entities to prospect for, mine, and remove such deposits.

LIST SURFACE RESERVATIONS:

Excepting and reserving to the State of Utah all interest in that certain Water Right No. 95-452.

Excepting and reserving to the State of Utah an easement across the property for the benefit of the Trust Lands Administration, its successors in interest, assigns, permittees, and lessees, as may be necessary and reasonable to access lands administered by the School and Institutional Trust Lands Administration.

Subject to any valid, existing rights-of-way of any kind and any right, interest, reservation or exception appearing of record, subject to exceptions and reservations contained in federal patents and clear lists and subject also to all rights-of-way for ditches, tunnels, and telephone and transmission lines that have been or may be constructed by the United States as provided by statute.

Subject to the reservation of a 10.0 ft. wide utility easement around the perimeter of each lot, as set forth on the Gold Creek Subdivision Filing No. 1 Re-plat recorded February 15, 1983, Reception No. 190058.

COMMENTS:

These lots were sold pursuant to the terms of SULA 396, as noted on the Director's Minutes dated December 21, 2007, and August 3, 2009.

RESPONSIBLE STAFF MEMBER: Lou Brown

This item was submitted by Ms. Diane Durrant for record-keeping purposes.

DEVELOPMENT ACTIONS

DEVELOPMENT SUBDIVISION SALE

THE FOLLOWING SALE HAS BEEN EXECUTED AND PATENT ISSUED FOR:

SUBD 14.0 Casitas At Hidden Valley 2nd Amended and Extended.

This transaction has been executed pursuant to Development Lease DEVL 754.

LEGAL DESCRIPTION: (SUBDIVISION)

Section 7, Township 43.0 S, Range 15.0 W, SLBM
Section 18, Township 43.0 S, Range 15.0 W, SLBM

PURCHASER:

IVORY SOUTHERN, LLC
3143 SOUTH 840 EAST
SAINT GEORGE, UT 84790

LOT SALE DESCRIPTION:

Desc /	Certificate #	Cert/Sale Dt	Patent #	Patent Dt	Lot Price	Fee	Acreage	Fund	Section
Lot 55	26419-14-55	10/26/09	19990-14-55	01/31/07	\$16,990.00	\$100.00	0.03	SCH	18

LIST MINERAL RESERVATIONS:

Subject to a reservation to the State of all coal and other mineral deposits along with the right for the State or other authorized persons to prospect for, mine, and remove the deposits.

LIST SURFACE RESERVATIONS:

Subject to an easement across the property for utilities as shown on the recorded plat map; also,

Subject to any valid, existing rights of way of any kind and any right, interest, reservation or exception appearing of record, and subject also to all rights of way for ditches, tunnels, and telephone and transmission lines that have been or may be constructed by the United States as provided by statute.

Subject to the Covenants, Conditions, and Restrictions that have been recorded for the subdivision.

This item was submitted for record-keeping purposes by Andrea L. James.

ACTIONS CONTAINING FEE WAIVERS

NONE