

APRIL 5, 2010

THE DIRECTOR OF THE SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION TOOK FORMAL ACTION ON APRIL 5, 2010, IN THE TRUST LANDS ADMINISTRATION OFFICE, 675 EAST 500 SOUTH, SUITE 500, SALT LAKE CITY, UTAH 84102-2818, ON THE MINERAL, SURFACE, DEVELOPMENT, AND FEE WAIVER BUSINESS MATTERS AS INDICATED AND WHICH BECOME EFFECTIVE AT 6:00 P.M. ON APRIL 5, 2010.

THESE MINUTES INCLUDE MINERAL ACTIONS AS LISTED ON PAGES 1 TO 10; SURFACE ACTIONS AS LISTED ON PAGES 11 TO 17; DEVELOPMENT ACTIONS AS LISTED ON PAGE 18; AND ACTIONS CONTAINING FEE WAIVERS AS LISTED ON PAGE 19.

THESE MINUTES ARE DEEMED THE FINAL AGENCY ACTION CONCERNING THESE MATTERS AND MAY BE SUBJECT TO REVIEW AND/OR ADJUDICATION PURSUANT TO R850-8 OF THE AGENCY'S RULES. ANY APPEAL OF MATTERS CONTAINED WITHIN THESE MINUTES MUST BE IN WRITING, PURSUANT TO R850-8-1000, AND MUST BE RECEIVED BY THE OFFICE OF THE DIRECTOR BY 6:00 P.M. ON MONDAY, APRIL 19, 2010. APPEALS NOT FILED BY THAT TIME WILL NOT BE ACCEPTED AND THE MATTERS WILL BE CONSIDERED UNAPPEALABLE.



KIM S. CHRISTY, ACTING DIRECTOR FOR
KEVIN S. CARTER, DIRECTOR
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION



LESLIE M. WARNER, RECORDS OFFICER

ARCHIVES APPROVAL NO. 7990209

MINERAL ACTIONS

APPROVAL OF OVER-THE-COUNTER MINERAL LEASE APPLICATION FOR NON-CLASSIFIED MINERALS (SCH)

The following-described application was received for mineral lease of Fine Grained Crystalline Igneous Rocks, to include rhyolite, trachyte, latite, dacite, andesite, and basalt. The Minerals Group has checked the status of the lands and finds that the lands are open and available for the issuance of the lease. The applicant is agreeable to a production royalty rate of 10% gross value or \$1 per ton, whichever amount is greater. The applicant is also agreeable to an annual advance minimum royalty requirement of \$6.25 per acre (\$1,000) for the first year of the lease, and \$25 per acre (\$4,000) commencing with the second year of the lease. The primary term of the lease will be five (5) years, with terms and conditions subject to readjustment by the Director at the end of each five year term. The annual rental rate will be \$1 per acre, but not less than \$500 per year. The applicant has submitted the required application fee, plus payment of the first year annual rentals and minimum royalties for the lease.

<u>ML 51743 (NCM)</u> Burningham Enterprises, Inc. 95 North 200 East American Fork, UT 84003	<u>T9S, R2W, SLB&M.</u> SEC. 2: S½NW¼, N½SW¼	Utah 160.00 acres
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Commodity: Crystalline Igneous Rocks

Upon recommendation of Mr. Blake, the Director approved the application.

TOTAL ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of the lease listed below to Fancher Resources, LLC, 555-17th Street, Suite 950, Denver, CO 80202, by SonJa V. McCormick. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

SONJA V. MCCORMICK – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

FANCHER RESOURCES, LLC – 100%

...ML 51511 (SCH)...

Upon recommendation of Ms. Garrison, the Director approved the assignment of the leases listed below to Foundation Energy Fund III-B Holding, LLC, 14800 Landmark Blvd., Suite 220, Dallas, TX 75254, by Pioneer Natural Resources USA, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

PIONEER NATURAL RESOURCES USA, INC.-100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

FOUNDATION ENERGY FUND III-B HOLDING, LLC-100%

....ML 18667 (SCH)....ML 28414 (SCH)....ML 49972 (SCH)....ML 50089 (SCH)....ML 50091 (SCH)....
....ML 50092 (SCH)....ML 50093 (SCH)....ML 50195 (SCH)....ML 50426 (SCH)....

INTEREST ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 8.8% interest in and to the leases listed below to Foundation Energy Fund III-B Holding, LLC, 14800 Landmark Blvd., Suite 220, Dallas, TX 75254, by Pioneer Natural Resources USA, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

STEWART PETROLEUM CORPORATION-36.48%,
WIND RIVER II CORPORATION-36.48%,
ROBERT L. BAYLESS, PRODUCER LLC-18.24%,
PIONEER NATURAL RESOURCES USA, INC.-8.8%,

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

STEWART PETROLEUM CORPORATION-36.48%,
WIND RIVER II CORPORATION-36.48%,
ROBERT L. BAYLESS, PRODUCER LLC-18.24%,
***FOUNDATION ENERGY FUND III-B HOLDING,
LLC-8.8%***

....ML 46728 (SCH)....ML 46733 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 75% interest in and to the lease listed below to Foundation Energy Fund III-B Holding, LLC, 14800 Landmark Blvd., Suite 220, Dallas, TX 75254, by Pioneer Natural Resources USA, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

PIONEER NATURAL RESOURCES USA, INC.-75%,
ROBERT L. BAYLESS, PRODUCER LLC-25%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

***FOUNDATION ENERGY FUND III-B HOLDING,
LLC-75%***,
ROBERT L. BAYLESS, PRODUCER LLC-25%

....ML 49156 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 75% interest in part of lands: All Sec. 35, All Sec. 36, T15.5S, R23E, SLB&M., 908.32 acres, in and to the lease listed below to Foundation Energy Fund III-B Holding, LLC, 14800 Landmark Blvd., Suite 220, Dallas, TX 75254, by Pioneer Natural Resources USA, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

T15.5S, R23E, SLB&M. 908.32 ACRES
SEC. 35: ALL
SEC. 36: ALL

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

T15.5S, R23E, SLB&M. 908.32 ACRES
SEC. 35: ALL
SEC. 36: ALL
***FOUNDATION ENERGY FUND III-B HOLDING,
LLC-75%***,
NATIONAL FUEL CORPORATION-25%

....ML 46108 (SCH)....

INTEREST ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 37.50% interest in part of lands: S½ Sec. 4, All Sec. 9, T16S, R23E, SLB&M., 960.00 acres, *ALSO*, assignment of 75% interest in part of lands: Lots 1, 2, S½NE¼, S½ Sec. 3, All Sec. 10, T16S, R25E, SLB&M., 1119.02 acres, in and to the lease listed below to Foundation Energy Fund III-B Holding, LLC, 14800 Landmark Blvd., Suite 220, Dallas, TX 75254, by Pioneer Natural Resources USA, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

T16S, R23E, SLB&M. 960.00 ACRES

SEC. 4: S½

SEC. 9: ALL

STEWART PETROLEUM CORPORATION-50%,

PIONEER NATURAL RESOURCES USA,

INC.-37.50%,

NATIONAL FUEL CORPORATION-12.50%

T16S, R23E, SLB&M. 1119.02 ACRES

SEC. 3: LOTS 1, 2, S½NE¼, S½

SEC. 10: ALL

PIONEER NATURAL RESOURCES USA,

INC.-75%,

NATIONAL FUEL CORPORATION-25%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

T16S, R23E, SLB&M. 960.00 ACRES

SEC. 4: S½

SEC. 9: ALL

STEWART PETROLEUM CORPORATION-50%,

FOUNDATION ENERGY FUND III-B HOLDING,

LLC-37.50%

NATIONAL FUEL CORPORATION-12.50%

T16S, R23E, SLB&M. 1119.02 ACRES

SEC. 3: LOTS 1, 2, S½NE¼, S½

SEC. 10: ALL

FOUNDATION ENERGY FUND III-B HOLDING,

LLC-75%,

NATIONAL FUEL CORPORATION-25%

....ML 46112 (SCH)....

RECORD TITLE AND OPERATING RIGHTS ASSIGNMENT – OIL, GAS, AND HYDROCARBON

Upon recommendation of Ms. Garrison, the Director approved the assignment of 50% interest in record title, *ALSO*, assignment of 50% interest in operating rights in and to the lease listed below to Foundation Energy Fund III-B Holding, LLC, 14800 Landmark Blvd., Suite 220, Dallas, TX 75254, by Pioneer Natural Resources USA, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

PIONEER NATURAL RESOURCES USA, INC.-50%,

CDX ROCKIES L.L.C.-50%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

FOUNDATION ENERGY FUND III-B HOLDING,

LLC-50%,

CDX ROCKIES L.L.C.-50%

OPERATING RIGHTS:

FOUNDATION ENERGY FUND III-B HOLDING,

LLC-50%,

CDX ROCKIES L.L.C.-50%

....ML 46435 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 100% interest in operating rights in and to the leases listed below to Foundation Energy Fund III-B Holding, LLC, 14800 Landmark Blvd., Suite 220, Dallas, TX 75254, by Pioneer Natural Resources USA, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

PIONEER NATURAL RESOURCES USA, INC.-100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

***PIONEER NATURAL RESOURCES USA, INC.-100%
OPERATING RIGHTS:
FOUNDATION ENERGY FUND III-B HOLDING,
LLC-100%***

....ML 18667 (SCH)....ML 28414 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 60% interest in operating rights from Surface to 6400 feet in and to the lease listed below to Foundation Energy Fund III-B Holding, LLC, 14800 Landmark Blvd., Suite 220, Dallas, TX 75254, by Pioneer Natural Resources USA, Inc. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

NATIONAL FUEL CORPORATION-100%

OPERATING RIGHTS: SURFACE TO 6400 FEET

PIONEER NATURAL RESOURCES USA, INC.-60%,

NATIONAL FUEL CORPORATION-40%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

NATIONAL FUEL CORPORATION-100%

OPERATING RIGHTS: SURFACE TO 6400 FEET

***FOUNDATION ENERGY FUND III-B HOLDING,
LLC-60%,***

NATIONAL FUEL CORPORATION-40%

....ML 31149 (SCH).....

CORRECTION OF DIRECTOR'S MINUTES OF APRIL 20, 1987 – ML 28414 (SCH)

The Director, on April 20, 1987, approved the assignment of .3758% interest to Expo Oil U.S.A. Inc. by Coseka Resources (U.S.A.) Limited. No override. It has been discovered that this assignment should have only been as to ***part of lands*** as follows: S½NE¼, NW¼, S½ Sec. 32, T15S, R24E, SLB&M.

Upon recommendation of Ms. Garrison, the Director approved the above-listed correction.

CORRECTION OF DIRECTOR'S MINUTES OF MARCH 15, 2010 – ML 48410 – OIL, GAS, AND HYDROCARBON (SCH)

The Director, on March 15, 2010, noted the expiration of ML 48410. The acreage listed was 175.78 acres. The correct acreage should be noted as being ***775.78 acres.***

Upon recommendation of Ms. Garrison, the Director approved the above-listed correction.

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES

The Oil, Gas, and Hydrocarbon leases listed below have reached the end of their term and expired on the dates listed.
This item is submitted by Edward W. Bonner for record-keeping purposes only.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
<u>ML 46715</u> (SCH) Medallion Exploration et al	<u>T12S, R25E, SLB&M.</u> SEC. 16: ALL	Uintah 640.00 acres November 30, 2004
<u>ML 46716</u> (SCH) Medallion Exploration et al	<u>T12S, R25E, SLB&M.</u> SEC. 7: S½S½ SEC. 8: S½S½ SEC. 17: ALL SEC. 18: ALL	Uintah 1600.00 acres November 30, 2004
<u>ML 46717</u> (SCH) Medallion Exploration et al	<u>T12S, R25E, SLB&M.</u> SEC. 32: ALL	Uintah 640.00 acres November 30, 2004
<u>ML 47092</u> (SCH) Medallion Exploration et al	<u>T12S, R25E, SLB&M.</u> SEC. 31: E½	Uintah 320.00 acres October 31, 2005
<u>ML 48367</u> (SCH) Robert S. Bergen	<u>T14S, R19W, SLB&M.</u> SEC. 5: LOT 11(40.00), NE¼SW¼ SEC. 16: ALL	Juab 720.00 acres February 28, 2010
<u>ML 48368</u> (SCH) Cabot Oil & Gas Corporation et al	<u>T26S, R26E, SLB&M.</u> SEC. 16: ALL SEC. 31: LOTS 3(35.36), 4(35.43) SEC. 32: N½NE¼, SE¼NE¼, NE¼NW¼, NW¼SW¼, S½SW¼, SE¼	Grand/San Juan 830.79 acres February 28, 2010
<u>ML 48387</u> (SCH) Wind River Resources Corporation	<u>T14S, R20E, SLB&M.</u> SEC. 36: ALL	Uintah 640.00 acres February 28, 2010
<u>ML 48424</u> (SCH) Petro Fuego et al	<u>T22S, R20E, SLB&M.</u> SEC. 32: ALL SEC. 36: ALL	Grand 1280.00 acres February 28, 2010

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
<u>ML 48425</u> (SCH) Cabot Oil & Gas Corporation et al	<u>T29S, R24E, SLB&M.</u> SEC. 2: LOT 4(40.00), SW $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 3: W $\frac{1}{2}$ SW $\frac{1}{4}$ SEC. 5: LOTS 1(16.18), 2(31.15), E $\frac{1}{2}$ OF LOT 3(9.69), 5(20.71), SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 16: LOTS 1(37.57), 2(37.23), 3(36.91), 4(36.59), 5(36.62), 6(36.95), 7(37.27), 8(37.60)	San Juan 579.27 acres February 28, 2010
<u>ML 48426</u> (SCH) Cabot Oil & Gas Corporation et al	<u>T25S, R20E, SLB&M.</u> SEC. 2: LOTS 1(28.88), 2(29.03), 3(29.19), 7(40.00), 8(40.00), 9(40.00)	Grand 207.10 acres February 28, 2010
<u>ML 48440</u> (SCH) Petro-Canada Resources (USA) Inc.	<u>T12S, R9E, SLB&M.</u> SEC. 19: LOTS 1(43.27), 4(43.35), W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 20: NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$	Carbon 606.62 acres February 28, 2010
<u>ML 48441</u> (SCH) Petro-Canada Resources (USA) Inc.	<u>T13S, R8E, SLB&M.</u> SEC. 11: SE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 12: SW $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$	Carbon 120.00 acres February 28, 2010
<u>ML 48442</u> (SCH) Petro-Canada Resources (USA) Inc.	<u>T13S, R10E, SLB&M.</u> SEC. 4: LOTS 1(40.78), 2(40.74), S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 7: LOT 10(39.25), SE $\frac{1}{4}$ NW $\frac{1}{4}$	Carbon 320.77 acres February 28, 2010
<u>ML 48443</u> (SCH) Quaneco LLC et al	<u>T1N, R4E, SLB&M.</u> SEC. 8: LOTS 1(27.51), 2(27.61), 3(27.71), 4(27.81), NW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 12: LOTS 1(26.29), 2(26.24), W $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ SEC. 18: LOTS 1(40.00), 2(40.00), 4(29.92), 5(40.00), 6(40.00), 7(40.00), 8(40.00), 10(29.22), 11(40.00), 12(40.00) N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 20: N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 28: NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$ SEC. 34: LOT 3(40.70), E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$	Morgan/Summit 2143.01 acres February 28, 2010

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
<u>ML 48444</u> (SCH) Quaneco LLC et al	<u>T1N, R5E, SLB&M.</u> SEC. 12: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$	Summit 80.00 acres February 28, 2010
<u>ML 48445</u> (SCH: 459.51; MH: 564.36) Quaneco LLC et al	<u>T2N, R4E, SLB&M.</u> SEC. 6: LOTS 3(16.28), 4(15.93), 5(39.73), SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 18: LOTS 1(34.91), 11(36.23) SEC. 20: LOTS 2(39.18), 3(39.18), 12(39.20) SEC. 22: W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 24: LOTS 15(39.74), 16(43.49) SEC. 26: SE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 34: SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$	Morgan/Summit 1023.87 acres February 28, 2010
<u>ML 48446</u> (SCH) Quaneco LLC et al	<u>T2N, R5E, SLB&M.</u> SEC. 16: NW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 18: E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 30: LOT 2(39.24)	Morgan/Summit 199.24 acres February 28, 2010
<u>ML 48447</u> (SCH) Quaneco LLC et al	<u>T2N, R6E, SLB&M.</u> SEC. 16: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$	Summit 120.00 acres February 28, 2010
<u>ML 48448</u> (SCH: 1318.87; RES: 45.55) Quaneco LLC et al	<u>T3N, R5E, SLB&M.</u> SEC. 4: LOTS 2(33.80), 4(33.96), SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 6: LOTS 1(34.12), 3(33.99), 5(31.30), 7(31.70), S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SEC. 8: SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 24: SE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ SEC. 30: SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, excepting therefrom the following: Beg at the SW cor of SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec, running th N 0°32' E 1178.4 ft along W line of said SE $\frac{1}{4}$ NW $\frac{1}{4}$, th S 58°46' E 1193.8 ft, S 75°23' E 591.6 ft, th S 66°32' E 935.6 ft, th S 39°19' E 54.8 ft to S line of NE $\frac{1}{4}$ of Sec., th N 89°54' W 2497.0 ft to pob, containing 31.45 acres m/l.	Summit 1367.42 acres February 28, 2010

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
<u>ML 48449</u> (SCH) Quaneco LLC et al	<u>T3N, R6E, SLB&M.</u> SEC. 4: LOT 3(39.09), SE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 10: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 14: NW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 30: W $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$	Summit 599.09 acres February 28, 2010
<u>ML 48450</u> (SCH: 210.12; MH: 329.32) Quaneco LLC et al	<u>T4N, R5E, SLB&M.</u> SEC. 30: LOTS 1(25.16), 2(24.96), 3(24.76), 4(24.56), N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$	Summit 539.44 acres February 28, 2010
<u>ML 48451</u> (SCH) Quaneco LLC et al	<u>T4N, R6E, SLB&M.</u> SEC. 22: SW $\frac{1}{4}$ SEC. 28: NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$	Summit 360.00 acres February 28, 2010
<u>ML 48452</u> (SCH) Quaneco LLC et al	<u>T5N, R6E, SLB&M.</u> SEC. 6: LOTS 1(40.21), 2(40.15), 3(40.09), 4(39.84), 6(39.85), 7(39.87), SE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 14: NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 16: ALL	Morgan/Rich 1280.01 acres February 28, 2010
<u>ML 48453</u> (SCH) Quaneco LLC et al	<u>T7N, R7E, SLB&M.</u> SEC. 2: S $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SEC. 16: N $\frac{1}{2}$, SW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 36: ALL	Rich 1600.00 acres February 28, 2010
<u>ML 48454</u> (SCH) Quaneco LLC et al	<u>T8N, R7E, SLB&M.</u> SEC. 2: LOTS 1(28.00), 2(28.00), 3(28.00), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ SEC. 6: LOT 5(39.46) SEC. 12: ALL	Rich 1243.46 acres February 28, 2010
<u>ML 48455</u> (SCH) Quaneco LLC et al	<u>T8N, R7E, SLB&M.</u> SEC. 16: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$ SEC. 24: ALL SEC. 32: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$	Rich 1600.00 acres February 28, 2010

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
<u>ML 48457</u> (SCH: 1823.05; MH: 160.00; NS: 280.76) Quaneco LLC et al	<u>T9N, R7E, SLB&M.</u> SEC. 2: LOTS 3(45.78), 4(45.66), 5(41.13), 6(40.87), 7(40.61), SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 8: SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 12: LOTS 1(40.62), 2(40.14), N $\frac{1}{2}$ NE $\frac{1}{4}$ SEC. 17: Com at the NW cor of Sec., and running th S 64.5 rods to the center line of the County Road; th on the center line of said County Road, N 61°45' E 1457 ft; th N 89°15' E 1092 ft; th E 75 ft to a point which is 336 ft S of the NE cor of the NW $\frac{1}{4}$ of said Sec.; th E'ly 160 rods, m/l to a point 16 rods S from the NE cor of Said Sec., th leaving said road running N 16 rods to the NE cor of said Sec., th W 320 rods to pob, containing 49 acres, m/l. SEC. 26: NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 32: W $\frac{1}{2}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 33: N $\frac{1}{2}$ SEC. 36: N $\frac{1}{2}$, SE $\frac{1}{4}$	Rich 2263.81 acres February 28, 2010
<u>ML 48458 (SCH)</u> Quaneco LLC et al	<u>T9N, R8E, SLB&M.</u> SEC. 32: ALL	Rich 679.04 acres February 28, 2010
<u>ML 48459 (SCH: 1926.32: DEAF: 40.00)</u> Quaneco LLC et al	<u>T10N, R7E, SLB&M.</u> SEC. 2: LOTS 1(41.89), 2(41.98), 3(42.07), 4(41.34), 5(39.45), 6(39.68), 7(39.91), S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SEC. 7: SE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 32: ALL SEC. 36: ALL	Rich 1966.32 acres February 28, 2010
<u>ML 48460 (SCH)</u> Quaneco LLC et al	<u>T10N, R8E, SLB&M.</u> SEC. 16: LOTS 1(13.26), 2(13.30), 3(13.34), 4(13.38), W $\frac{1}{2}$ W $\frac{1}{2}$ [ALL] SEC. 32: ALL	Rich 853.28 acres February 28, 2010
<u>ML 48461 (SCH)</u> Linn Brothers Oil & Gas, Inc.	<u>T20S, R21E, SLB&M.</u> SEC. 36: S $\frac{1}{2}$	Grand 320.00 acres February 28, 2010

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
<u>ML 48463</u> (SCH: 238.89, MH: 200.00) Energy Investments Inc. et al	<u>T14N, R7E, SLB&M.</u> SEC. 3: NW ¹ / ₄ SW ¹ / ₄ , SW ¹ / ₄ SE ¹ / ₄ SEC. 4: LOTS 3(39.67), 4(39.22), SW ¹ / ₄ NE ¹ / ₄ S ¹ / ₂ NW ¹ / ₄ , SW ¹ / ₄ , W ¹ / ₂ SE ¹ / ₄ SEC. 29: N ¹ / ₂ SE ¹ / ₄ , SW ¹ / ₄ SE ¹ / ₄ SEC. 33: SW ¹ / ₄ NE ¹ / ₄ , SE ¹ / ₄ NW ¹ / ₄	Rich 718.89 acres February 28, 2010
<u>ML 48464</u> (SCH) Chicago Energy Associates LLC et al	<u>T13S, R20E, SLB&M.</u> SEC. 2: LOTS 1(40.15), 2(40.23), 3(40.29), 4(40.37), S ¹ / ₂ N ¹ / ₂ , S ¹ / ₂ [ALL]	Uintah 641.04 acres February 28, 2010
<u>ML 48467</u> (SCH: 2360.00; MH: 120.00) D. J. Simmons Company Limited Partnership	<u>T39S, R8W, SLB&M.</u> SEC. 3: SE ¹ / ₄ NW ¹ / ₄ , SE ¹ / ₄ SE ¹ / ₄ SEC. 15: NW ¹ / ₄ , N ¹ / ₂ NE ¹ / ₄ , SW ¹ / ₄ NE ¹ / ₄ , E ¹ / ₂ SW ¹ / ₄ , W ¹ / ₂ SE ¹ / ₄ SEC. 22: ALL SEC. 26: NW ¹ / ₄ NW ¹ / ₄ , SE ¹ / ₄ SE ¹ / ₄ SEC. 27: N ¹ / ₂ N ¹ / ₂ SEC. 34: NW ¹ / ₄ SW ¹ / ₄ SEC. 35: E ¹ / ₂ NW ¹ / ₄ , E ¹ / ₂ SEC. 36: ALL	Kane 2480.00 acres February 28, 2010
<u>ML 48468</u> (SCH: 1653.33; MH: 276.81) D. J. Simmons Company Limited Partnership	<u>T39S, R8W, SLB&M.</u> SEC. 5: W ¹ / ₂ SW ¹ / ₄ , SE ¹ / ₄ SW ¹ / ₄ , NE ¹ / ₄ SE ¹ / ₄ SEC. 6: LOT 6(38.30) SEC. 8: NW ¹ / ₄ NE ¹ / ₄ SEC. 9: NE ¹ / ₄ NW ¹ / ₄ SEC. 17: S ¹ / ₂ NE ¹ / ₄ , N ¹ / ₂ SE ¹ / ₄ SEC. 18: LOT 4(38.94), NW ¹ / ₄ NE ¹ / ₄ , NW ¹ / ₄ SE ¹ / ₄ , SE ¹ / ₄ SW ¹ / ₄ SEC. 20: NE ¹ / ₄ SEC. 21: NW ¹ / ₄ NW ¹ / ₄ , E ¹ / ₂ SEC. 28: N ¹ / ₂ N ¹ / ₂ , SW ¹ / ₄ NW ¹ / ₄ SEC. 29: SE ¹ / ₄ SEC. 30: LOTS 3(39.07), 4(39.02) SEC. 31: LOTS 2(38.96), 3(38.94), 4(38.91), SE ¹ / ₄ NW ¹ / ₄ , NE ¹ / ₄ SW ¹ / ₄ SEC. 33: W ¹ / ₂ W ¹ / ₂	Kane 1912.14 acres February 28, 2010
<u>ML 48469</u> (SCH: 1840.00; MH: 200.00) D. J. Simmons Company Limited Partnership	<u>T39S, R8W, SLB&M.</u> SEC. 14: N ¹ / ₂ , W ¹ / ₂ SW ¹ / ₄ , SE ¹ / ₄ SW ¹ / ₄ , SE ¹ / ₄ SEC. 23: N ¹ / ₂ NW ¹ / ₄ , SE ¹ / ₄ NW ¹ / ₄ , SW ¹ / ₄ , E ¹ / ₂ SEC. 24: W ¹ / ₂ NW ¹ / ₄ , SE ¹ / ₄ NW ¹ / ₄ , SW ¹ / ₄ , W ¹ / ₂ SE ¹ / ₄ , SE ¹ / ₄ SE ¹ / ₄ SEC. 25: W ¹ / ₂ NW ¹ / ₄ , SE ¹ / ₄ NW ¹ / ₄ , E ¹ / ₂	Kane 2040.00 acres February 28, 2010

SURFACE ACTIONS

GRAZING PERMITS

GRAZING PERMIT NO. 22914-09A (COLLATERAL ASSIGNMENT)

Trevor J. O'Driscoll, P.O. Box 964, Gunnison, UT 84634, has requested the Trust Lands Administration's permission to collaterally assign the above referenced grazing permit to USDA Farm Service Agency, 50 South Main, Suite 4, Manti, UT 84642. The collateral assignment fee in the amount of \$50.00 has been submitted. Emery County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the collateral assignment of GP 22914-09A.

RANGE IMPROVEMENT PROJECTS

RANGE IMPROVEMENT PROJECT NO. 371 - WITHIN GP 22911-08 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Utah Division of Forestry, Fire & State Lands ("FF&SL")
585 N. Main
Cedar City, UT 84720

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T35S, R2E, SLB&M
Section 16: NW¼ (Within)

The permit administrator has had this legal description reviewed by the GIS Group.

COUNTY: Garfield FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to remove Russian olive and salt cedar trees on approximately 15 acres of trust lands along the Escalante River. This river restoration project will be completed by hand-cutting the trees and running them through a chipper machine. Other trees more accessible by equipment will be removed by a bull hog. Tree stumps will be treated with "Garlon 4A" herbicide to prevent re-sprouting. The area will then be seeded with cottonwood and willow trees to complete the restoration. This is the first phase of a larger river restoration plan and the adjacent private and BLM lands are included in this year's project. A river restoration demonstration area interpretive sign will be placed along the highway for public information.

RELEVANT FACTUAL BACKGROUND:

On September 8, 2009, the applicant submitted a proposal for this range improvement project. A search of the Agency's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 22911-08, which is the name of Joette Rex. The grazing permittee has been informed about the project and has included some of her adjacent private land into the restoration project. One materials permit for sand and gravel (MP 358 - UDOT) is on record for the trust land parcel, but will not be affected by this project. One easement (ESMT 657) to South Central Utah Telephone Association is on record, but will also not be affected by this project.

RANGE IMPROVEMENT PROJECT NO. 371 - WITHIN GP 22911-08 (APPROVAL) (CONTINUED)

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written October 7, 2009, with the following comments from the Utah Geological Survey:

"There are known fossil localities recorded in our files in or near this project area, and the Cretaceous Straight Cliffs Formation that is exposed here has the potential for yielding additional significant vertebrate fossil localities. The office of the State Paleontologist, therefore, recommends that a paleontological survey be conducted for this project".

The Trust Lands Administration's staff geologist, Will Stokes, has reviewed the RDCC comments and made the following paleontological survey recommendation:

"The project area comprises recent stream channel deposits. Any possible fossil bearing formations are found in the surrounding cliffs. Therefore, a paleontological survey is unnecessary."

A cultural resource survey was conducted by the Bureau of Land Management's Archaeologist and reviewed by the Agency's Archaeology staff. No cultural resources will be affected.

Funding of this project will be provided by FF&SL (\$7,500.00), and project costs will not be amortized.

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed river restoration project fills a critical need for controlling noxious and invasive tree species.

Based on the above information and upon recommendation of Mr. Ron Torgerson, the Director approved Range Improvement Project No. 371. This summary will constitute the Record of Decision.

RIGHTS OF ENTRY**RIGHT OF ENTRY NO. 5427 (WITHDRAWAL)**

On March 5, 2010, Barsoom Pictures, "John Carter of Mars", 500 South Buena Vista St., Burbank, CA 91521, submitted an application for commercial photography on the following described trust land located within Grand and San Juan Counties:

T22S, R19E, SLB&M
Sec's 22, 23, 26, 27: Within

T27S, R22E, SLB&M
Sec. 1: Within

On March 15, 2010, the permittee called stating they were withdrawing their right of entry application. At the time of application, the permittee submitted the \$100.00 application/processing fee. Grand and San Juan Counties. School Fund.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved the withdrawal of Right of Entry No. 5427 with the **\$100.00 application/processing fee being forfeited to the Agency.**

RIGHT OF ENTRY NO. 5441 (APPROVAL)

On March 16, 2010, the School and Institutional Trust Lands Administration received an application from Milford Wind Corridor Phase III, LLC to occupy the following described trust land located within Millard County.

T25S, R9W, SLB&M

Sec. 2: NE $\frac{1}{4}$ SE $\frac{1}{4}$ (GPS COORDINATES - EASTING 112°49'33.5388"W, NORTHING 38°39'52.2648"N; 75 FT. RADIUS AROUND THIS COORDINATE)

The applicant wishes to erect a meteorological tower ("MET") to collect data and determine if it would be economically feasible to expand its existing wind farm in this area.

This site was recently burned in the Milford Flat fire and rehabilitation/reseeding of the site took place two years ago. A cultural resource survey was completed as part of the fire rehabilitation and seeding efforts. The survey indicated "No Historic Properties" will be affected by this project. The Agency's staff archaeologist concurs with the finding.

The fee for this right of entry is \$600.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$700.00. Millard County. School Fund. The term is one year, commencing April 5, 2010, and expiring April 4, 2011.

Upon recommendation of Mr. Lou Brown, the Director approved Right of Entry No. 5441 for a one-year term.

RIGHT OF ENTRY NO. 5442

On March 23, 2010, Ms. Jeanine Kleinke, Trust Lands Technician, pursuant to R850-41-200, and in accordance with direction and delegation of authority, approved the request of Chrysler LLC, 4516 Yorkfield Court, Westlake Village, CA 91361, to occupy the following described trust land located within San Juan County for commercial photography:

T27S, R22E, SLB&M

Sec. 26: Within

The fee for this right of entry is \$450.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$550.00. San Juan County. School Fund. Beginning date: March 31, 2010. Expiration date: March 31, 2010.

This item was submitted by Ms. Jeanine Kleinke for record-keeping purposes.

RIGHT OF ENTRY NO. 5444 (APPROVAL)

On March 29, 2010, the School and Institutional Trust Lands Administration received an application from Moab Cliffs and Canyons, P.O. Box 764, Moab UT 84532, to occupy all trust land located within the State of Utah, except for those lands subject to existing leases or permits which grant access control, and those lands that have been withdrawn or may be withdrawn by order of the Director, to conduct commercial tours for a one-year term.

The fee for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. Beginning date: April 1, 2010. Expiration date: March 31, 2011. Funding: School = 96.68%, USU = 0.83%, Deaf = 0.16%, USH = < 0.01%, Blind = 0.01%, MH = 0.18%, NS = 0.16%, PB = < 0.01%, SYDC = < 0.01%, RES = 1.26%, SM = 0.21%, UNIV = 0.51%.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved Right of Entry No. 5444 for a one-year term.

RIGHT OF ENTRY NO. 5445 (APPROVAL)

On March 24, 2010, the School and Institutional Trust Lands Administration received an application from Solfun, LLC, P.O. Box 1269, Moab, UT 84532, to occupy all trust land located within the State of Utah, except for those lands subject to existing leases or permits that grant access control, and those lands that have been withdrawn or may be withdrawn by order of the Director, to conduct commercial tours for a one-year term.

The fee for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. Beginning date: April 1, 2010. Expiration date: March 31, 2011. Funding: School = 96.68%, USU = 0.83%, Deaf = 0.16%, USH = < 0.01%, Blind = 0.01%, MH = 0.18%, NS = 0.16%, PB = < 0.01%, SYDC = < 0.01%, RES = 1.26%, SM = 0.21%, UNIV = 0.51%.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved Right of Entry No. 5445 for a one-year term.

RIGHT OF ENTRY NO. 5446

On March 29, 2010, Ms. Jeanine Kleinke, Trust Lands Technician, pursuant to R850-41-200, and in accordance with direction and delegation of authority, approved the request of Bigfoot Production, LLC, 600 Corporate Circle, Unit D, Golden, CO 80401, to occupy the following described trust land located within Grand County to conduct a commercial mountain bike race:

T19S, R25E, SLB&M

Sec. 36: Within

The fee for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. The permittee shall also pay to the Trust Lands Administration the sum of 3% of gross receipts, based on number of clients, number of client days, and percentage of time spent on trust land, or \$4.00/participant, whichever is greater, within 30 days of permit expiration date. Grand County. School Fund. Beginning Date: April 25, 2010. Expiration Date: April 25, 2010.

This item was submitted by Ms. Jeanine Kleinke for record-keeping purposes.

RIGHT OF ENTRY NO. 5448 (APPROVAL)

On March 29, 2010, the School and Institutional Trust Lands Administration received an application from Rim Tours, 1233 S. Highway 191, Moab, UT 84532, to occupy all trust land located within the State of Utah, except for those lands subject to existing leases or permits that grant access control, and those lands that have been withdrawn or may be withdrawn by order of the Director, to conduct commercial bicycle tours for a one-year term.

The fee for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. Beginning date: April 1, 2010. Expiration date: March 31, 2011. Funding: School = 96.68%, USU = 0.83%, Deaf = 0.16%, USH = < 0.01%, Blind = 0.01%, MH = 0.18%, NS = 0.16%, PB = < 0.01%, SYDC = < 0.01%, RES = 1.26%, SM = 0.21%, UNIV = 0.51%.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved Right of Entry No. 5448 for a one-year term.

RIGHT OF ENTRY NO. 5449

On March 30, 2010, Mr. Lou Brown, Resource Specialist, pursuant to R850-41-200, and in accordance with direction and delegation of authority, approved the request of Jones Bee Company, 2586 West 500 South, Salt Lake City, UT 84101, to occupy the following described trust land located within Kane County for the temporary placement of 50-60 beehives.

Township 44 South, Range 6 West, SLB&M

Sec 10: Lot 5 (SW¹/₄NW¹/₄) within

There will be no ground disturbance for this project; therefore, no cultural resource survey is required.

The fee for this right of entry is \$200.00 plus a \$50.00 application and a \$50.00 processing fee, totaling \$300.00. Miner's Hospital Fund. Kane County. Beginning Date: March 31, 2010. Expiration Date: May 7, 2010.

This item was submitted by Mr. Lou Brown for record-keeping purposes.

SPECIAL USE LEASE AGREEMENTS**SPECIAL USE LEASE AGREEMENT NO. 1117 (THREE-YEAR REVIEW)**

SULA 1117 is leased to Tintic School District, Attn: Jeremy Snell, P.O. Box 210, Eureka, UT 84628. This is a government lease for a well head protection zone in Juab County. School Fund.

1. ANNUAL RENTAL:

The three-year review date for this lease is May 1, 2010. The subject property is used for a well head protection zone. Based on an analysis of the lease rental pursuant to Board policy, it has been determined that an appraisal is not warranted. The CPI adjusted rental is greater than the preliminary market value rental estimate. Therefore, it is recommended that the CPI index be used to adjust the annual rental from \$515.00 per year to \$610.00 per year, effective May 1, 2010. A certified notice was sent to inform the lessee of this action and the right to oppose and/or appeal the action. No response was received.

New lease fee: \$610.00

Acres in lease: 8.72 ac.

Rental per acre: \$69.95

2. DUE DILIGENCE:

The development allowed by the lease has occurred. It is recommended that the lease be kept in force.

3. PROPER USE:

The leased premises are being used in accordance with the lease agreement.

4. ADEQUATE INSURANCE AND BOND COVERAGE:

The lessee has provided proof of insurance coverage as required by the lease. The lease allows for a bond to be required any time during the lease at the discretion of the Agency. It has been determined that a bond is not required at this time.

5. ESTABLISHMENT OF WATER RIGHTS:

There are no water rights associated with this lease.

SPECIAL USE LEASE AGREEMENT NO. 1117 (THREE-YEAR REVIEW) (CONTINUED)

6. POLLUTION AND SANITATION REGULATIONS:

The Trust Lands Administration is unaware of any violations of valid sanitation and pollution regulations as prescribed by any governmental agency having jurisdiction. There is no evidence of underground storage tanks on the premises.

7. NEXT ASSESSMENT DATE:

The next assessment date will be due on May 1, 2013.

Upon recommendation of Mr. Lou Brown, the Director approved the three-year review for SULA 1117.

SPECIAL USE LEASE AGREEMENT NO. 1409 (RECLAMATION BOND)

Pursuant to Paragraph 14 of the lease agreement, WindRiver Wireless LLC, P.O. Box 1768, Roosevelt, UT 84066, has submitted a reclamation bond for the above-referenced lease. The bond is in the form of a \$5,000 cash bond and will remain in full force and effect until released by the Trust Lands Administration. Duchesne County. NS Fund.

Upon recommendation of Mr. Gary Bagley, the Director accepted the cash bond submitted for SULA 1409.

SPECIAL USE LEASE AGREEMENT NO. 1436 (RECLAMATION BOND)

Pursuant to Paragraph 14 of the lease agreement, WindRiver Wireless LLC, P.O. Box 1768, Roosevelt, UT 84066, has submitted a reclamation bond for the above-referenced lease. The bond is in the form of a \$5,000.00 cash bond and will remain in full force and effect until released by the Trust Lands Administration. Duchesne County. School Fund.

Upon recommendation of Mr. Gary Bagley, the Director accepted the cash bond submitted for SULA 1436.

SPECIAL USE LEASE AGREEMENT NO. 1644 (RECLAMATION BOND)

Pursuant to Paragraph 21 of the lease agreement, WindRiver Wireless LLC, P.O. Box 1768, Roosevelt, UT 84066, has submitted a reclamation bond for the above-referenced lease. The bond is in the form of a \$5,000.00 cash bond and will remain in full force and effect until released by the Trust Lands Administration. Carbon County. School Fund.

Upon recommendation of Mr. Gary Bagley, the Director accepted the cash bond submitted for SULA 1644.

DEVELOPMENT ACTIONS

FORFEITURE OF CERTIFICATE OF SALE NO. 25696; PRE SALE NO. 8026

PROPERTY SOLD UNDER CERTIFICATE OF SALE NO. 25696 HAS BEEN FORFEITED AS FOLLOWS:

PRE SALE NO.: 8026
CERTIFICATE OF SALE NO.: 25696
CERTIFICATE DATE: September 30, 2005
1ST AMENDED CERTIFICATE DATE: September 11, 2008
PROJECT MANAGER: Brent Bluth
PROJECT: Big Water - Shelter Cove Phase 1
PROJECT CODE: BGWAT 002 03
FUND: School
COUNTY: Kane
SALE PRICE: \$42,000.00
QUIT CLAIM DEED NO.: 001480

BUYER(S):
JACQUELYN ALBRITTON
5550 Kings Row Ct.
Las Vegas, NV 89148

LEGAL DESCRIPTION:
Township 43 South, Range 2 East, SLB&M
Section 14: All of Lot 14 of Shelter Cove Subdivision, as recorded at the office of the Kane County Recorder.

Containing 1.29 acres, more or less.

DESCRIPTION OF TRANSACTION:

The purchaser, Jacquelyn Albritton (the "Buyer"), failed to make the semiannual payment due the School and Institutional Trust Lands Administration (the "Trust") on October 1, 2009, and was notified by certified mail that the certificate was in default. The certified mailing provided opportunity for the default to be cured within the timeframe allowed by statute, which timeframe expired on November 12, 2009. The Buyer made arrangements with the Trust for a one-time extension, which included an extension fee that was paid, to extend the due date for this lease to February 1, 2010. Payment was not received; therefore, the certificate of sale was canceled for non-payment effective February 12, 2010 (see the Director's Minutes of February 16, 2010, Page 19), and the Trust declared the property forfeited including total payments made to the Trust while under contract. The principle balance remaining at the time of forfeiture was \$32,987.67.

Notice of Forfeiture, dated March 15, 2010, was filed with Kane County on March 22, 2010, as Entry No. 00147437 in Book 0383, Page 0117. A Quit Claim Deed from Jacquelyn Albritton, dated August 19, 2005, and given the number of 001480 for Agency record-keeping purposes, was also filed with Kane County on March 22, 2010, as Entry No. 00147438 in Book 0383, Page 0119.

Upon recommendation of Ms. Andrea James, the Director approved this forfeiture of sale.

ACTIONS CONTAINING FEE WAIVERS

NONE