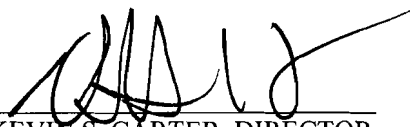


MARCH 15, 2010

THE DIRECTOR OF THE SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION TOOK FORMAL ACTION ON MARCH 15, 2010, IN THE TRUST LANDS ADMINISTRATION OFFICE, 675 EAST 500 SOUTH, SUITE 500, SALT LAKE CITY, UTAH 84102-2818, ON THE MINERAL, SURFACE, DEVELOPMENT, AND FEE WAIVER BUSINESS MATTERS AS INDICATED AND WHICH BECAME EFFECTIVE AT 6:00 P.M. ON MARCH 15, 2010.

THESE MINUTES INCLUDE MINERAL ACTIONS AS LISTED ON PAGES 1 TO 10; SURFACE ACTIONS AS LISTED ON PAGES 10 TO 21; DEVELOPMENT ACTIONS AS LISTED ON PAGES 21 TO 23; AND ACTIONS CONTAINING FEE WAIVERS AS LISTED ON PAGE 23.

THESE MINUTES ARE DEEMED THE FINAL AGENCY ACTION CONCERNING THESE MATTERS AND MAY BE SUBJECT TO REVIEW AND/OR ADJUDICATION PURSUANT TO R850-8 OF THE AGENCY'S RULES. ANY APPEAL OF MATTERS CONTAINED WITHIN THESE MINUTES MUST BE IN WRITING, PURSUANT TO R850-8-1000, AND MUST BE RECEIVED BY THE OFFICE OF THE DIRECTOR BY 6:00 P.M. ON MONDAY, MARCH 29, 2010. APPEALS NOT FILED BY THAT TIME WILL NOT BE ACCEPTED AND THE MATTERS WILL BE CONSIDERED UNAPPEALABLE.



KEVIN S. CARTER, DIRECTOR
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION



LESLIE M. WARNER, RECORDS OFFICER

ARCHIVES APPROVAL NO. 7990209

MINERAL ACTIONS

METALLIFEROUS MINERALS LEASE APPROVAL

Upon recommendation of Mr. Stokes, the Director approved the Metalliferous Minerals Lease Application as listed below at a minimum annual rental rate of \$500 per lease or \$1 per acre, whichever is greater. The production royalty as provided in the lease form, approved by the Director of the Trust Lands Administration, is eight percent (8%) for fissionable minerals and four percent (4%) for non-fissionable minerals - based on the gross value of the ore. The land status has been examined utilizing both the plat books and the business system and the lands were found to be open and available. The application has been checked for completeness and found to be in proper order. The lease administrator has had this legal description reviewed by the GIS Group. The business system and plat books have been updated to show this lease application as an existing contract on the lands described below:

| | | |
|----------------------|-------------------------------|--------------|
| <u>ML 51742</u> | <u>T31S, R26E, SLB&M.</u> | San Juan |
| William Soer | SEC. 32: E½ | 640.00 Acres |
| Kimberly Soer | | |
| Gavin Harrison | <u>T32S, R25E, SLB&M.</u> | |
| 1848 Milvale Road | SEC. 13: NW¼SW¼, S½SW¼ | |
| Annapolis, MD 21409 | SEC. 14: E½SE¼ | |
| | SEC. 23: E½NE¼, SW¼NE¼ | |
| Annual Rental: \$640 | | |
| FUND: SCH | | |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES

The Oil, Gas, and Hydrocarbon leases listed below have reached the end of their term and expired on the dates listed. *This item is submitted by Edward W. Bonner for record-keeping purposes only.*

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|----------------------------|--|---|
| <u>ML 48330</u> | <u>T32S, R2W, SLB&M.</u> | Garfield |
| (SCH: 1476.39; MH: 160.00) | SEC. 2: LOTS 1(39.15), 2(38.97), 3(38.96), | 1636.39 acres |
| Lonebear, LLC etal | 4(39.31), S½N½, S½ [ALL] | January 31, 2010 |
| | SEC. 13: W½SW¼ | |
| | SEC. 15: NW¼SW¼, S½SW¼, SW¼SE¼ | |
| | SEC. 16: ALL | |
| | SEC. 24: NW¼SW¼ W½NW¼ | |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|--|---|---|
| <u>ML 48331</u> (SCH) Lonebear, LLC et al | <u>T32S, R2W, SLB&M.</u> SEC. 32: LOTS 1(40.00), 2(40.00), 3(40.00), 4(40.00), E½W½, E½ [ALL] SEC. 34: ALL SEC. 35: ALL SEC. 36: ALL | Garfield 2560.00 acres January 31, 2010 |
| <u>ML 48332</u> (SCH) Lonebear, LLC et al | <u>T33S, R2W, SLB&M.</u> SEC. 2: LOTS 1(39.83), 2(39.49), 3(39.15), 4(38.81), S½N½, SW¼, W½SE¼, SE¼SE¼ SEC. 3: LOTS 1(38.81), 2(39.00), 3(39.20), 4(39.40), S½N½, S½ [ALL] SEC. 4: LOTS 1(39.58), 2(39.70), 3(39.82), 4(39.94), S½N½, S½ [ALL] SEC. 5: LOTS 1(40.00), 2(40.00), 3(40.00), 4(40.00), S½N½, S½ [ALL] | Garfield 2512.73 acres January 31, 2010 |
| <u>ML 48333</u> (SCH) Lonebear, LLC et al | <u>T33S, R2W, SLB&M.</u> SEC. 1: LOTS 3(40.00), 4(40.00), S½NW¼, SW¼ SEC. 6: LOTS 1(40.00), 2(40.00), 3(40.00), 4(36.60), 5(36.60), 6(36.60), 7(36.60), S½NE¼, SE¼NW¼, E½SW¼, SE¼ [ALL] SEC. 7: LOTS 1(36.59), 2(36.56), 3(36.53), 4(36.50), NE¼NE¼, W½E½, E½W½ SEC. 9: ALL | Garfield 2092.58 acres January 31, 2010 |
| <u>ML 48334</u> (SCH) Lonebear, LLC et al | <u>T33S, R2W, SLB&M.</u> SEC. 10: ALL SEC. 11: NE¼, E½W½, N½SE¼, SW¼SE¼ SEC. 12: NW¼NW¼ SEC. 14: W½NE¼, SE¼NE¼, E½W½, SE¼ SEC. 15: W½NE¼, SE¼NE¼, N½NW¼, SW¼NW¼, N½SE¼ SEC. 16: SW¼NE¼, W½, W½SE¼ SEC. 33: N½SW¼, SE¼SW¼, NW¼SE¼, SE¼SE¼ | Garfield 2520.00 acres January 31, 2010 |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|--|---|---|
| <u>ML 48335</u> (SCH) Lonebear, LLC et al | <u>T33S, R2W, SLB&M.</u> SEC. 21: NE ¹ / ₄ , NE ¹ / ₄ NW ¹ / ₄ , N ¹ / ₂ S ¹ / ₂ SEC. 22: N ¹ / ₂ S ¹ / ₂ , S ¹ / ₂ N ¹ / ₂ , NW ¹ / ₄ NW ¹ / ₄ , S ¹ / ₂ SW ¹ / ₄ , SW ¹ / ₄ SE ¹ / ₄ SEC. 23: NE ¹ / ₄ , E ¹ / ₂ NW ¹ / ₄ , SW ¹ / ₄ NW ¹ / ₄ , NW ¹ / ₄ SW ¹ / ₄ , E ¹ / ₂ SE ¹ / ₄ SEC. 26: E ¹ / ₂ , E ¹ / ₂ W ¹ / ₂ SEC. 27: W ¹ / ₂ E ¹ / ₂ , NW ¹ / ₄ , W ¹ / ₂ SW ¹ / ₄ SEC. 35: NE ¹ / ₄ , E ¹ / ₂ NW ¹ / ₄ , N ¹ / ₂ SE ¹ / ₄ , SE ¹ / ₄ SE ¹ / ₄ | Garfield 2480.00 acres January 31, 2010 |
| <u>ML 48336</u> (SCH) Lonebear, LLC et al | <u>T33S, R2W, SLB&M.</u> SEC. 8: E ¹ / ₂ , N ¹ / ₂ NW ¹ / ₄ , E ¹ / ₂ SW ¹ / ₄ SEC. 28: E ¹ / ₂ SW ¹ / ₄ , ALSO, BEG AT THE N ¹ / ₄ SEC. COR OF SEC., TH W 17 CHS, TH S 40 CHS, TH E 17 CHS, TH N 40 CHS TO POB. CONTAINING 68 ACRES, M/L. CONTAINING IN ALL 148 ACRES, M/L. | Garfield 628.00 acres January 31 2010 |
| <u>ML 48337</u> (SCH: 1029.52; SM: 960.00; UNIV: 160.00; USU: 160.00) Lonebear, LLC et al | <u>T34S, R2W, SLB&M.</u> SEC. 2: LOTS 3(40.00), 4(40.00) S ¹ / ₂ NE ¹ / ₄ SEC. 3: SW ¹ / ₄ NE ¹ / ₄ SE ¹ / ₄ NW ¹ / ₄ , NE ¹ / ₄ SW ¹ / ₄ , NW ¹ / ₄ SE ¹ / ₄ SEC. 5: SE ¹ / ₄ SEC. 7: LOTS 3(38.18), 4(38.22), E ¹ / ₂ SW ¹ / ₄ , W ¹ / ₂ SE ¹ / ₄ SEC. 8: SE ¹ / ₄ SW ¹ / ₄ SEC. 9 S ¹ / ₂ SEC. 10: S ¹ / ₂ N ¹ / ₂ , N ¹ / ₂ S ¹ / ₂ SEC. 14: NE ¹ / ₄ SW ¹ / ₄ , S ¹ / ₂ SW ¹ / ₄ SEC. 17: NW ¹ / ₄ NW ¹ / ₄ , E ¹ / ₂ NW ¹ / ₄ , NE ¹ / ₄ SW ¹ / ₄ , SE ¹ / ₄ SEC. 18: LOTS 1(38.25), 2(38.27), 3(38.29), 4(38.31), E ¹ / ₂ W ¹ / ₂ , NE ¹ / ₄ | Garfield 2309.52 acres January 31, 2010 |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|---|--|---|
| <u>ML 48338</u> (SCH: 1903.72; UNIV: 291.85; SM: 160.00; SYDC: 80.00; USU: 36.00) Lonebear, LLC et al | <u>T34S, R2W, SLB&M.</u> SEC. 15: SE $\frac{1}{4}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$ SEC. 19 LOTS 1(38.34), 2(38.38), E $\frac{1}{2}$ NW $\frac{1}{4}$ SEC. 20: W $\frac{1}{2}$, NE $\frac{1}{4}$ SEC. 21: SE $\frac{1}{4}$ SE $\frac{1}{4}$, ALSO, BEG AT THE E QUARTER SEC COR OF SEC., TH S 7.75 CHS, TH W 6.50 CHS, TH S 6.50 CHS, TH E 6.50 CHS, TH S 5.25 CHS, TH W 20.00 CHS, TH N 20.00 CHS, TH E 20.00 CHS TO POB, CONTAINING 36.00 ACRES, M/L. SEC. 22: NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, ALSO, BEG AT THE SW COR OF SEC, AND RUNNING TH N 16.75 CHS; TH E 40 CHS; TH S 16.75 CHS; TH W 40 CHS TO POB, CONTAINING 67 ACRES, M/L SEC. 23: NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ (SEE SEC'S. 22 AND 23 BELOW) SEC'S. 22 AND 23: PARTLY IN SEC. 22 AND PARTLY IN SEC. 23, DESCRIBED AS FOLLOWS: BEG AT THE SE COR OF SEC. 22, TH E 20.00 CHS, TH N 22.50 CHS, TH W 10.00 CHS, TH N 17.50 CHS, TH W 10.00 CHS, TH N 10.50 CHS, TH W 16.75 CHS, TH N 4.50 CHS, TH W 3.25 CHS, TH S 4.50 CHS, TH E 3.25 CHS, TH S 6.50 CHS, TH W 3.25 CHS, TH S 1.25 CHS, TH E 3.25 CHS, TH S 3.25 CHS, TH W 3.25 CHS, TH S 24.50 CHS, TH E 20.00 CHS, TH S 20.00 CHS to POB. CONTAINING A TOTAL OF 131.85 ACRES, M/L, INCLUDING APPROXIMATELY 69.35 ACRES WITHIN SEC. 22 AND APPROXIMATELY 62.50 ACRES WITHIN SECTION 23. SEC. 27: E $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 28: NE $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ SEC. 33: W $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ | Garfield 2471.57 acres January 31, 2010 |
| <u>ML 48339 (SCH)</u> Lonebear, LLC et al | <u>T34S, R2W, SLB&M.</u> SEC. 16: N $\frac{1}{2}$ | Garfield 320.00 acres January 31, 2010 |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|--|---|--|
| <u>ML 48340</u> (SCH: 160.00; SYDC: 30.00) Lonebear, LLC et al | <u>T35S, R2W, SLB&M.</u> SEC. 4: BEG AT THE SE COR OF THE NE $\frac{1}{4}$ NE $\frac{1}{4}$ OF SEC., AND RUNNING TH N 75° W 20 CHS; TH N 15 CHS; TH S 75° E 20 CHS; TH S 15 CHS TO POB, CONTAINING 30 ACRES, M/L SEC. 8: NW $\frac{1}{4}$ | Garfield 190.00 acres the January 31, 2010 |
| <u>ML 48341 (SCH)</u> Lonebear, LLC et al | <u>T33S, R3W, SLB&M.</u> SEC. 1: LOTS 1(40.03), 2(39.93), 3(39.83), 4(39.73), S $\frac{1}{2}$ N $\frac{1}{2}$ S $\frac{1}{2}$ [ALL] SEC. 12: ALL | Garfield 1279.52 acres January 31, 2010 |
| <u>ML 48342 (SCH)</u> Lonebear, LLC et al | <u>T34S, R3W, SLB&M.</u> SEC. 11: N $\frac{1}{2}$ S $\frac{1}{2}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 12: S $\frac{1}{2}$ N $\frac{1}{2}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ SEC. 13: NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ SEC. 14: NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ | Garfield 1440.00 acres January 31, 2010 |
| <u>ML 48343 (SCH)</u> Lonebear, LLC et al | <u>T34S, R3W, SLB&M.</u> SEC. 23: W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 24: E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SEC. 26: N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 35: ALL SEC. 36: W $\frac{1}{2}$ | Garfield 1920.00 acres January 31, 2010 |
| <u>ML 48344 (SCH)</u> Lonebear, LLC et al | <u>T35S, R3W, SLB&M.</u> SEC. 1: LOTS 1(40.05), 2(40.15), 3(40.25), 4(40.35), S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ S $\frac{1}{2}$ SEC. 2: W $\frac{1}{2}$ SW $\frac{1}{4}$ SEC. 12: NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ | Garfield 840.80 acres January 31, 2010 |
| <u>ML 48375 (SCH)</u> Kerr-McGee Oil & Gas Onshore LP | <u>T7S, R21E, SLB&M.</u> SEC. 29: LOTS 5(19.00), 6(30.00), 7(32.00), 8(9.10), 10(29.00), 11(37.30), 12(13.00), 13(40.00), 14(19.00), N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 31: LOTS 5(6.27), 6(5.40), 7(32.00), 8(36.90), 9(0.08) SEC. 32: LOTS 1(39.00), 2(11.23), 3(29.00), 6(4.55), 7(37.25), 8(22.80), 9(46.20) | Uintah 619.08 acres January 31, 2010 |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|--|--|---|
| <u>ML 48376</u> (SCH) Enduring Resources LLC | <u>T8S, R25E, SL&M.</u> SEC. 16: ALL | Uintah 640.00 acres January 31, 2010 |
| <u>ML48379</u> (SCH) EOG Resources Inc. et al | <u>T9S, R18E, SLB&M.</u> SEC. 32: SE ¹ / ₄ | Uintah 160.00 acres January 31, 2010 |
| <u>ML 48381</u> (SCH) Bill Barrett Corporation | <u>T11S, R14E, SLB&M.</u> SEC. 33: SW ¹ / ₄ SW ¹ / ₄ | Duchesne 40.00 acres January 31, 2010 |
| <u>ML 48382</u> (SCH) Marion Energy Inc. | <u>T12S, R11E, SLB&M.</u> SEC. 10: N ¹ / ₂ N ¹ / ₂ | Carbon 160.00 acres January 31, 2010 |
| <u>ML 48384</u> (SCH) Vantage Energy Uinta, LLC | <u>T13S, R13E, SLB&M.</u> SEC. 16: ALL | Carbon 640.00 acres January 31, 2010 |
| <u>ML 48392</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T20S, R19E, SLB&M.</u> SEC. 36: ALL | Grand 640.00 acres January 31, 2010 |
| <u>ML 48393</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T20S, R20E, SLB&M.</u> SEC. 32: ALL | Grand 640.00 acres January 31, 2010 |
| <u>ML 48394</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T20S, R21E, SLB&M.</u> SEC. 16: ALL SEC. 17: N ¹ / ₂ NE ¹ / ₄ | Grand 720.00 acres January 31, 2010 |
| <u>ML 48395</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T21S, R19E, SLB&M.</u> SEC. 2: LOTS 1(46.88), 2(46.89), 3(46.89), 4(46.90), S ¹ / ₂ S ¹ / ₂ [ALL] | Grand 347.56 acres January 31, 2010 |
| <u>ML 48396</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T21S, R19E, SLB&M.</u> SEC. 16: ALL | Grand 640.00 acres January 31, 2010 |
| <u>ML 48397</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T21S, R23E, SLB&M.</u> SEC. 16: NE ¹ / ₄ NE ¹ / ₄ SEC. 22: SW ¹ / ₄ SE ¹ / ₄ SEC. 26: N ¹ / ₂ SE ¹ / ₄ | Grand 160.00 acres January 31, 2010 |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|--|---|---|
| <u>ML 48399</u> (SCH) Petro Fuego Utah, LLC et al | <u>T22S, R20E, SLB&M.</u> SEC. 16: ALL | Grand 640.00 acres January 31, 2010 |
| <u>ML 48400</u> (SCH) Petro Fuego Utah, LLC et al | <u>T22S, R21E, SLB&M.</u> SEC. 2: LOTS 1(13.50), 2(13.48), 3(13.45), 4(13.41), 5(40.00), 6(40.00), 7(40.00), 8(40.00), S ¹ / ₂ N ¹ / ₂ , S ¹ / ₂ [ALL] | Grand 693.84 acres January 31, 2010 |
| <u>ML 48401</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T23S, R22E, SLB&M.</u> SEC. 36: ALL | Grand 640.00 acres January 31, 2010 |
| <u>ML 48402</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T23S, R23E, SLB&M.</u> SEC. 32: ALL | Grand 640.00 acres January 31, 2010 |
| <u>ML 48403</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T24S, R18E, SLB&M.</u> SEC. 2: S ¹ / ₂ | Grand 320.00 acres January 31, 2010 |
| <u>ML 48404</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T24S, R23E, SLB&M.</u> SEC. 2: SW ¹ / ₄ NW ¹ / ₄ SEC. 16: LOT 6(29.11), S ¹ / ₂ SW ¹ / ₄ NE ¹ / ₄ , NE ¹ / ₄ SW ¹ / ₄ , S ¹ / ₂ SW ¹ / ₄ , SE ¹ / ₄ SEC. 36: ALL | Grand 1009.11 acres January 31, 2010 |
| <u>ML 48405</u> (SCH) Trachyte Oil Company et al | <u>T25S, R20E, SLB&M.</u> SEC. 32: SW ¹ / ₄ | Grand 160.00 acres January 31, 2010 |
| <u>ML 48406</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T25S, R23E, SLB&M.</u> SEC. 2: LOT 1(40.15) SEC. 6: E ¹ / ₂ SE ¹ / ₄ SEC. 9: E ¹ / ₂ W ¹ / ₂ , SE ¹ / ₄ SEC. 14: SE ¹ / ₄ SEC. 15: N ¹ / ₂ N ¹ / ₂ , SE ¹ / ₄ NE ¹ / ₄ , N ¹ / ₂ SE ¹ / ₄ | Grand 880.15 acres January 31, 2010 |
| <u>ML 48407</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T25S, R23E, SLB&M.</u> SEC. 22: SW ¹ / ₄ NW ¹ / ₄ , SW ¹ / ₄ , SW ¹ / ₄ SE ¹ / ₄ | Grand 240.00 acres January 31, 2010 |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|--|---|---|
| <u>ML 48408</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T26S, R20E, SLB&M.</u> SEC. 2: LOTS 1(19.26), 2(19.35), 3(19.43), 4(19.52), 5(40.00), 6(40.00), 7(40.00), 8(40.00), S½N½, E½SW¼, SE¼ | Grand 637.56 acres January 31, 2010 |
| <u>ML 48409</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T27S, R22E, SLB&M.</u> SEC. 25: ALL | San Juan 640.00 acres January 31, 2010 |
| <u>ML 48410</u> (SCH) Cabot Oil & Gas Corporation et al | <u>T27S, R23E, SLB&M.</u> SEC. 7: LOTS 3(35.80), 4(35.88), E½SW¼ SEC. 18: ALL | San Juan 175.78 acres January 31, 2010 |
| <u>ML 48412</u> (SCH) Yates Petroleum Corporation | <u>T35S, R26E, SLB&M.</u> SEC. 32: ALL | San Juan 640.00 acres January 31, 2010 |
| <u>ML 48413</u> (SCH) Yates Petroleum Corporation | <u>T36S, R23E, SLB&M.</u> SEC. 2: LOTS 1(23.10), 2(23.32), 3(23.52), 4(23.74), S½S½ [ALL] | San Juan 253.68 acres January 31, 2010 |
| <u>ML 48414</u> (SCH) Crownquest Operating LLC et al | <u>T37S, R23E, SLB&M.</u> SEC. 16: N½, N½SW¼, SW¼SW¼ | San Juan 440.00 acres January 31, 2010 |
| <u>ML 48415</u> (SCH) Yates Petroleum Corporation | <u>T37S, R24E, SLB&M.</u> SEC. 32: ALL | San Juan 640.00 acres January 31, 2010 |
| <u>ML 48416</u> (SCH) Yates Petroleum Corporation | <u>T38S, R25E, SLB&M.</u> SEC. 32: ALL | San Juan 640.00 acres January 31, 2010 |
| <u>ML 48417</u> (UNIV) Jas. O. Breene, Jr. | <u>T2S, R1E, USB&M.</u> SEC. 1: W½SE¼ | Uintah 80.00 acres January 31, 2010 |
| <u>ML 48418</u> (USU) Jas. O. Breene, Jr. | <u>T2S, R3W, USB&M.</u> SEC. 26: S½NE¼ | Duchesne 80.00 acres January 31, 2010 |
| <u>ML 48430</u> (SCH) Equity Oil Co. et al | <u>T29S, R23E, SLB&M.</u> SEC. 3: NE¼SE¼ | San Juan 40.00 acres January 31, 2010 |

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

| <u>Lease No.</u> | <u>Description</u> | <u>County/Acres</u> <u>Expiration Date</u> |
|------------------------------------|--|---|
| ML 48437 (SCH) Newfield RMI LLC | T13S, R12E, SLB&M. SEC. 22: NW¼, W½NE¼, NE¼NE¼ SEC. 23: NW¼NW¼ | Carbon 320.00 acres January 31, 2010 |

TERMINATION OF THE SEEP CANYON UNIT (SCH)

In accordance with the Certification and Determination of the Seep Canyon Unit Agreement, said unit agreement is hereby terminated with an effective date of April 19, 2008. The unit operator, Medallion Exploration, failed to continue drilling any well other than the two obligation wells as outlined in Section 9 of the Seep Canyon Unit Agreement. Also, the operator failed to establish any participating area within the unit boundary.

The following leases are held by shut-in wells, and will continue to be active as long as advance lease payments are paid timely. These are on a lease by lease basis because no participating area was established in the unit:

| <u>Lease #</u> | <u>Lessee</u> | <u>Expiration Date</u> | <u>Shut-In Well</u> |
|----------------|-----------------------|------------------------|-----------------------|
| ML 46104 | Medallion Exploration | October 31, 2009 | Atchee Ridge 16-19 #1 |
| ML 47091 | Medallion Exploration | October 31, 2009 | Atchee ST 2-29-12-25 |

The following leases are in the unit boundary with no producing wells. The lease status is being reviewed by the Oil & Gas Department at this time:

| <u>Lease #</u> | <u>Lessee</u> |
|----------------|-----------------------|
| ML 46715 | Medallion Exploration |
| ML 46716 | Medallion Exploration |
| ML 46717 | Medallion Exploration |
| ML 47092 | Medallion Exploration |

Upon recommendation of Ms. Wells, the Director approved the termination of The Seep Canyon Unit.

RE-NEGOTIATED STORAGE, INJECTION, AND WITHDRAWAL FEES FROM THE CLAY BASIN GAS STORAGE UNIT – ML 670, AND ML 807 – OIL, GAS, AND HYDROCARBON (SCH)

SITLA administers mineral rights in a portion of the Clay Basin Gas Storage Unit in T3N, R24W, SLB&M., Daggett County. The unit operator, Questar Pipeline Company, and the BLM have re-negotiated the storage, injection, and withdrawal fees in the unit. The re-negotiated fees are as follows:

| | |
|-------------------------------|------------------|
| June 1, 2006, to May 31, 2009 | |
| Annual Storage Fee - | \$1.08 per acre |
| Injection Fee - | \$0.0027 per MCF |
| Withdrawal Fee - | \$0.0108 per MCF |

RE-NEGOTIATED STORAGE, INJECTION, AND WITHDRAWAL FEES FROM THE CLAY BASIN GAS STORAGE UNIT – ML 670, AND ML 807 – OIL, GAS, AND HYDROCARBON (SCH) (CONTINUED)

June 1, 2009, to May 31, 2014

Annual Storage Fee - \$1.8190 per acre
Injection Fee- \$0.0046 per MCF
Withdrawal Fee - \$0.0182 per MCF

June 1, 2014, to May 31, 2016

Annual Storage Fee - \$2.0280 per acre
Injection Fee - \$0.0050 per MCF
Withdrawal Fee - \$0.0203 per MCF

SITLA manages the following two leases which are included in the unit:

ML 670 130 acres
ML 807 320.00 acres (All of the lease)

SITLA manages 450 acres of the 4,680 acres within the unit, making SITLA’s allocation 9.61545%.

This item was submitted by Jim Davis for record-keeping purposes only.

SURFACE ACTIONS

RIGHTS OF ENTRY

RIGHT OF ENTRY NO. 5433

On March 3, 2010, Ms. Jeanine Kleinke, Trust Lands Technician, pursuant to R850-41-200, and in accordance with direction and delegation of authority, approved the request of Rising Sun 4 Wheel Drive Club, aka Cruise Moab, 6302 South Lafayette Street, Centennial, CO 80121, to occupy the following described trust land located within Grand and San Juan Counties to conduct commercial 4-wheel drive activities:

T21S, R16E, SLB&M
Sec. 36: Within

T22S, R16E, SLB&M
Sec. 2: Within

T22S, R19E, SLB&M
Sec's 15, 22, 23, 24: Within

T22S, R20E, SLB&M
Sec. 36: Within

RIGHT OF ENTRY NO. 5433 (CONTINUED)

T22S, R21E, SLB&M
Sec. 32: Within

T22S, R22E, SLB&M
Sec. 2: Within

T23S, R17E, SLB&M
Sec. 2: Within

T23S, R19E, SLB&M
Sec. 2: Within

T23S, R20E, SLB&M
Sec's 33, 34: Within

T23S, R22E, SLB&M
Sec. 36: Within

T23S, R23E, SLB&M
Sec's 16, 32: Within

T23S, R24E, SLB&M
Sec. 36: Within

T24S, R18E, SLB&M
Sec's 32, 36: Within

T24S, R19E, SLB&M
Sec's 16, 32: Within

T24S, R20E, SLB&M
Sec's 2, 13, 14, 24, 27: Within

T24S, R22E, SLB&M
Sec. 2: Within

T24S, R24E, SLB&M
Sec. 16: Within

T25S, R18E, SLB&M
Sec's 2, 16, 36: Within

T25S, R19E, SLB&M
Sec. 36: Within

T25S, R20E, SLB&M
Sec's 2, 16, 32, 36: Within

RIGHT OF ENTRY NO. 5433 (CONTINUED)

T25S, R22E, SLB&M

Sec's 2, 16, 32, 36: Within

T25S, R23E, SLB&M

Sec. 32: Within

T26S, R18E, SLB&M

Sec. 2: Within

T26S, R19E, SLB&M

Sec. 2: Within

T26S, R23E, SLB&M

Sec. 32: Within

T27S, R21E, SLB&M

Sec. 3: Within

T27S, R22E, SLB&M

Sec's 1, 2, 16, 25, 26, 35: Within

T27S, R23E, SLB&M

Sec's 7, 8: Within

T39S, R11E, SLB&M

Sec. 36: Within

T40S, R11E, SLB&M

Sec. 2: Within

The fee for this right of entry is \$500.00 plus a \$50.00 application fee and a \$50.00 processing, totaling \$600.00. School and USU Funds. Beginning date: April 29, 2010. Expiration date: May 1, 2010.

This item is submitted by Ms. Jeanine Kleinke for record-keeping purposes.

EASEMENTS

EASEMENT NO. 1540 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Anadarko Uintah Midstream LLC
1099 18th Street, Suite 1800
Denver, Colorado 80202

LEGAL DESCRIPTION:

Township 10 South, Range 22 East, SLB&M
Section 12: SE¹/₄NE¹/₄, NE¹/₄SE¹/₄ (within)

A 30 foot wide easement located in Section 12, T10S, R22E, SLB&M, the easement limits being 15 feet on each side of the following described centerline:

Beginning at a point on the east line of the SE¹/₄ of Section 12, T10S, R22E, SLB&M, which bears S 00°05'48" W 13.10 feet from the east ¼ corner of said section, thence N 34°35'08" W 68.06 feet; thence N 28°38'28" W 187.64 feet; thence N 17°57'27" W 96.29 feet; thence N 11°47'22" W 183.59 feet; thence N 12°44'10" W 487.23 feet; thence N 06°37'15" W 271.36 feet to a point in the SE¹/₄NE¹/₄ of said section which bears N 15°17'17" W 1268.62 feet from the said east ¼ corner. Basis of bearings is the east line of the NE¹/₄ of said section which is taken from global positioning satellite observations to bear N 00°03'41" E a measured distance of 2640.93 feet. Contains 0.89 acres more or less.

The easement administrator has had this legal description reviewed by the GIS Group.

COUNTY: Uintah

ACRES: 0.89

FUND: School

PROPOSED ACTION:

The applicant has requested a non-exclusive easement to construct, operate, repair, and maintain a buried 8" natural gas pipeline. The pipeline will be used to service the Bonanza 1023-7L well pad. The pipeline will transport gas produced from the four wells on this well pad to a main gathering line at the north end of the easement corridor. The proposed easement corridor is 1,294.17 feet long and 30 feet wide, containing 0.89 acres. The requested term of the easement is 30 years.

RELEVANT FACTUAL BACKGROUND:

The subject "Application to Purchase an Easement" was received on December 16, 2009. It was submitted for the Agency's review on December 30, 2009, and was accepted by the Director on January 19, 2010.

The proposed easement was sent to the Resource Development Coordinating Committee ("RDCC"), the Uintah Basin Association of Governments, and the Uintah County Commission for review on December 30, 2009. The following comments were received from the RDCC:

Department of Environmental Quality/Division of Air Quality:

"The proposed construction and operation of an eight-inch natural gas pipeline to service the Bonanza 1023-7L well pad in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board if any compressor or pump stations are constructed at the site. If a permit is required, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116, for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. The guidelines for preparing a NOI are available online at: <http://www.airquality.utah.gov/Permits/FORMS/NOIGuide8.pdf>.

EASEMENT NO. 1540 (APPROVAL) (CONTINUED)

"In addition, the project is subject to R307-205-5, Fugitive Dust, since the project could have a short-term impact on air quality due to the fugitive dust that could be generated during the excavation and construction phases of the project. An Approval Order is not required solely for the control of fugitive dust, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover, or windbreaks. A copy of the rules may be found at: www.rules.utah.gov/publicat/code/r307/r307.htm."

Utah Geological Survey:

"There are known significant vertebrate fossil localities recorded in our files in or near this project area, and the Eocene Uinta Formation that is exposed here has the potential for yielding additional significant vertebrate fossil localities. The office of the State Paleontologist, therefore, recommends that a paleontological survey be conducted for this project and its easements by a paleontologist with a valid permit."

The following comment was submitted by the Uintah County Commission:

"Thank you for the opportunity to comment on the construction, operation, repair, and maintenance by Anadarko Uintah Midstream, LLC, of an 8-inch buried natural gas pipeline located in T10S, R22E, Sec. 12: SE¹/₄NE¹/₄, NE¹/₄SE¹/₄ (within) in Uintah County. The proposed pipeline will be used to service the Bonanza 1023-7L well pad. Produced gas would be transported through the pipeline from the four wells on this well pad to a main gathering line at the north end of the easement corridor. The proposed easement corridor is 1294.17 feet long and 30 feet wide, containing 0.89 acres.

"Uintah County is supportive of this project on the condition that the above pipeline will be placed outside of the County's road rights-of-way and that ground disturbance, increase in traffic, equipment, dust, and noise will be kept at a minimum during excavation and construction.

"We ask that Anadarko Uintah Midstream LLC, contact Uintah County's Planning & Zoning Department for the necessary County permits and the Uintah County Road Department for permits and regulations when crossing County roads.

"We have no further comments at this time but reserve the right to comment at a later date, if warranted."

The project area has been surveyed for cultural resources by Montgomery Archaeological Consultants (U-07-MQ-1438b,s,p).

The project area has been surveyed for paleontological resources by Intermountain Paleo-Consulting (Report No. 09-117).

EVALUATION OF FACTS:

The comments submitted through the RDCC have been evaluated and the Agency's response was as follows:

Utah Division of Air Quality:

"The applicant has been informed of the comments submitted by the Utah Division of Air Quality. Furthermore, our easement agreement requires that the Grantee comply with the provisions of all Federal, State, County, and Municipal laws, ordinances, and regulations which are applicable to the subject tract and operations covered by the easement."

EASEMENT NO. 1540 (APPROVAL) (CONTINUED)

Utah Geological Survey:

"A paleontological survey of the proposed easement corridor has been conducted by Intermountain Paleo-Consulting (Report #09-117). Some vertebrate fossils were discovered along the course of the easement. The survey recommended that a qualified paleontologist be present on site to monitor any ground disturbance during construction. The easement applicant will be required to adhere to this recommendation."

The applicant has been notified of the comments received from the RDCC and Uintah County as well as the Agency's response.

The Agency's Archaeology staff has reviewed the cultural resource documents submitted in support of the proposed easement and has granted cultural resource clearance for the project with a finding of "Historic Properties Not Affected."

The Agency's staff paleontologist has reviewed the paleontological survey that was submitted in support of the proposed easement and concurs with the recommendation that a qualified paleontologist be present on site to monitor construction of the pipeline project. The applicant has been notified of this requirement.

In order to mitigate the impact of the pipeline on potential future oil shale extraction from the lands underlying the easement, the easement document will contain a relocation clause.

Upon recommendation of Mr. Chris Fausett, the Director approved the applicant's request for a non-exclusive easement. The term of the easement will be for 30 years beginning March 1, 2010, and expiring February 29, 2040. The application fee of \$750.00 and the easement rental assessment of \$1,490.26 have been submitted. The administrative fee required pursuant to R850-40-1800 has been paid in a one-time payment of \$1,000.00.

EASEMENT NO. 1338, AMENDMENT NO. 2 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Garkane Energy Cooperative, Inc.
120 West 300 South
P.O. Box 465
Loa, Utah 84747

LEGAL DESCRIPTION:

Township 37 South, Range 5 West, SLB&M
Section 7: N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$ (within)

A strip of land 30 feet wide. The side of the easement extends around corners and ends so as not to have any gaps. The strip of land is defined by a centerline described by a Point of Ingress "C" which bears S 23°57' W 1566 feet from the southeast corner of Section 6, T37S, R5W, SLB&M; thence N 37°28' E 427 feet; thence N 27°21' W 143 feet; thence N 35°02' W 370 feet; thence N 66°25' W 1019 feet to the Point of Egress "C" which bears S 80°53' W 1606 feet from the southeast corner of Section 6, T37S, R5W, SLB&M. Containing 1.35 acres, more or less.

The easement administrator has had this legal description reviewed by the GIS Group.

COUNTY: Garfield

ACRES: 1.35

FUND: School

EASEMENT NO. 1338, AMENDMENT NO. 2 (APPROVAL) (CONTINUED)

PROPOSED ACTION:

The applicant has requested to amend Easement No. 1338 in order to allow for the construction of an access road. Easement No. 1338 was originally approved for the construction, operation, repair, and maintenance of an overhead power transmission line. This new access road is needed to access one of the tower structures associated with this power transmission line. The proposed structure is located in an area which, due to topography, cannot be accessed by using the existing easement corridor. This new road will extend an existing road to the proposed tower site and will be used for the construction and future maintenance of the structure. The proposed access road easement corridor is 1,959 feet long and 30 feet wide, containing 1.35 acres. The entire easement corridor, as amended, will now consist of 54.90 acres. The term of the easement will remain 30 years with an expiration date of June 30, 2038.

RELEVANT FACTUAL BACKGROUND:

The application to amend Easement No. 1338 was received on July 14, 2009. It was submitted for the Agency's review on July 14, 2009, and was accepted by the Director on July 29, 2009.

Easement No. 1338 was originally issued effective July 1, 2008, to construct, operate, repair, and maintain an overhead power transmission line. The transmission line is needed to connect the town of Hatch to the Todd's Substation near the junction of Highway 89 and Highway 14, and will expand the existing electrical capacity of the area. The term of the easement is 30 years, with an expiration date of June 30, 2038.

The proposed easement amendment was sent to the Resource Development Coordinating Committee ("RDCC"), the Five County Association of Governments, and the Garfield County Commission for review on July 29, 2009. The following comments were received from the RDCC:

Department of Environmental Quality/Division of Air Quality:

"The proposed project in Garfield County is subject to R307-205-5: Fugitive Dust, of the Utah Air Quality Rules, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than ¼ acres in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover, or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm."

The project area has been surveyed for cultural resources by McFadden Archaeological Consulting (U-09-MX-0432s).

EVALUATION OF FACTS:

The comments submitted through the RDCC have been evaluated and the Agency's response was as follows:

Utah Department of Environmental Quality/Division of Air Quality:

"The applicant has been informed of the comments submitted by the Utah Division of Air Quality. Furthermore, our easement agreement requires that the Grantee comply with the provisions of all Federal, State, County, and Municipal laws, ordinances, and regulations which are applicable to the subject tract and operations covered by the easement."

The applicant has been notified of the comments received from the RDCC, as well as the Agency's response.

EASEMENT NO. 1338, AMENDMENT NO. 2 (APPROVAL) (CONTINUED)

The Agency's Archaeology staff has reviewed the cultural resource documents submitted in support of the proposed easement amendment. No significant cultural resources were found within the project area; therefore, cultural resource clearance has been granted for the project with a finding of "No Historic Properties Affected."

On August 12, 2009, construction activities on the power transmission line were halted due to the discovery of Utah Prairie Dogs within the project area on adjacent private lands. A subsequent survey conducted by Transcon Environmental confirmed that no Utah Prairie Dog colonies exist on trust lands within the project area, including this proposed access road. Based on a final biological opinion issued March 4, 2010, by the U.S. Fish and Wildlife Service, the project is now being allowed to move forward provided that Garkane Energy Cooperative, Inc., adheres to certain restrictions and requirements when crossing any documented Utah Prairie Dog colonies.

Upon recommendation of Mr. Chris Fausett, the Director approved the applicant's request for Amendment No. 2 to Easement No. 1338. The term of the easement remains 30 years beginning July 1, 2008, and expiring June 30, 2038. The amendment fee of \$400.00 and the easement rental assessment of \$890.45 have been submitted.

EASEMENT NO. 326 (RELINQUISHMENT)

Andover Partners, 700 Louisiana, Suite 1100, Houston, Texas, 77002, submitted a letter dated February 8, 2010, stating that they desire to relinquish Easement No. 326.

Easement No. 326 was issued on June 19, 1995, for an existing access road to provide access for oil and gas exploration. The easement was granted for a 20 year term with an expiration date of June 18, 2015. The grantee has stated that they no longer need to utilize this access road for their oil and gas exploration activities. The grantee now desires to relinquish all of their rights and responsibilities held under this easement and have requested that the Agency terminate the easement.

No reclamation or restoration work of the access road corridor is required at this time since the Bureau of Land Management, Price Field Office, currently holds a valid right of way (ROW 3068) for this same road corridor.

LEGAL DESCRIPTION:

Township 21 South, Range 7 East, SLB&M

Section 36: E $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ (within)

A 33 foot wide easement, being 16.5 feet on either side of the following described centerline:

Beginning at a point 1225 feet south from the northeast corner of Section 36, T21S, R7E, SLB&M, thence South 46°50' West 1225 feet; thence South 21°00' West 321 feet; thence South 16°50' West 550 feet; thence South 26°50' West 308 feet; thence South 54°50' West 398 feet; thence South 33°00' West 204 feet; thence South 50°30' West 1594 feet, containing 3.48 acres, more or less.

The easement administrator has had this legal description reviewed by the GIS Group.

COUNTY: Emery

ACRES: 3.48

FUND: School

Upon recommendation of Mr. Chris Fausett, the Director approved the relinquishment and termination of Easement No. 326.

EASEMENT NO. 1275 (WITHDRAWAL OF APPLICATION AND FORFEITURE OF FEES)

On May 7, 2007, EOG Resources, Inc., 1060 East Highway 40, Vernal, Utah, 84078, submitted an application requesting an easement for a 4-inch diameter natural gas pipeline to service the Natural Cotton 75-26 Well in the following location:

Township 10 South, Range 20 East, SLB&M

Section 24: E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ (within)

Section 25: NW $\frac{1}{4}$ (within)

The applicant has requested to withdraw this application. The natural gas pipeline that is the subject of this easement has been constructed under the unit agreement for the Natural Buttes Unit; therefore, an easement is not required. The applicant has paid a \$600.00 application fee which is non-refundable and will be forfeited to the Agency. Uintah County, School Fund.

Upon recommendation of Mr. Chris Fausett, the Director approved the withdrawal of the application for Easement No. 1275, and ordered the forfeiture of the \$600.00 application fee.

SPECIAL USE LEASE AGREEMENTS

SPECIAL USE LEASE AGREEMENT NO. 1664 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Ruby Pipeline, LLC
2 North Nevada Avenue
Colorado Springs, Colorado 80903

APPLICATION TYPE: INDUSTRIAL

TERMS: 30 years

BEGINNING DATE: April 1, 2010

ENDING DATE: March 31, 2040

NEXT REVIEW DATE: April 1, 2015

FIRST YEAR'S RENTAL: \$15,000.00

APPLICATION FEE: \$ 250.00

LEASE PROCESSING: \$ 700.00

ADVERTISING FEE: \$ 75.60

TOTAL SUBMITTED: \$16,025.60

LEGAL DESCRIPTION:

Township 12 North, Range 11 West, SLB&M

Section 16: SW $\frac{1}{4}$ (within)

Beginning at a point on the South line of said Section 16 at coordinates N 15174847.42, E 1065936.95 (grid), from which the Southeast Corner of Section 21, T12N, R11W, Salt Lake Base & Meridian, bears S 31°00'02" E a distance of 6267.86 feet; thence N 89°00'52" W along the South line of said Section 16 a distance of 1327.60 feet; thence N 33°26'36" W a distance of 502.19 feet; thence N 81°54'13" E a distance of 559.01 feet; thence S 89°08'02" E a distance of 1075.70 feet; thence S 02°49'16" W a distance of 504.96 feet to the point of beginning of said parcel description, containing 16.800 acres of land, more or less, and subject to all easements, rights-of-way, and restrictions of record.

Containing 16.80 acres, more or less.

The lease administrator has had this legal description reviewed by the GIS Group.

COUNTY: Box Elder

ACRES: 16.80

FUND: School

SPECIAL USE LEASE AGREEMENT NO. 1664 (APPROVAL) (CONTINUED)**PROPOSED ACTION:**

The applicant proposes to construct, operate, repair, and maintain a compressor station known as the Wildcat Hills Compressor Station. The facility will gather and compress natural gas volume from the Ruby River Pipeline. The term of the lease will be 30 years.

RELEVANT FACTUAL BACKGROUND:

The Ruby Pipeline Project is primarily composed of approximately 675 miles of 42-inch diameter natural gas pipeline beginning at Opal, Wyoming and terminating at Malin, Oregon. The pipeline easements will cross Wyoming, Utah, Nevada, and Oregon. The Wildcat Hills Compressor Station will be located near the three quarters point of the pipeline in Box Elder County. Construction of the station is forecasted to begin in the spring of 2010 and be completed in one year. The compressor station will reside on a total of 29.314 acres, which is divided between SITLA property (16.80 acres) and the BLM (12.514 acres).

The Resource Development Coordinating Committee ("RDCC"), the Bear River Association of Governments, and the Box Elder County Commission were contacted on September 29, 2009. Comments were received from RDCC, as follows:

Division of Air Quality:

"The proposed project in Box Elder County is subject to R307-205-5: Fugitive Dust, of the Utah Air Quality Rules, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than ¼ acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover, or windbreaks. A copy of the rules may be found at: www.rules.utah.gov/publicat/code/r307/r307.htm

"The proposed project may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah 84116, for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at: www.rules.utah.gov/publicat/code/r307/r307.htm."

These comments were provided to the applicant.

An archaeological survey was completed by Alpine, #U-08-A1-0075bspf, which determined that no historic properties would be affected, and no further survey work is required as there are no eligible sites affected in the project area. Agency staff concurs with this finding.

EVALUATION OF FACTS:

Competing applications were solicited pursuant to R850-30-500(2) and no competing applications were received. The lease will have a clause providing for escalation of the annual rental at the end of each five-year period utilizing the approved index.

This action qualifies as an exclusion to the narrative Record of Decision process because it does not warrant the time and expense necessary to complete a full narrative record. Therefore, this summary will constitute the record of decision.

Upon recommendation of Mr. Kurt Higgins, the Director approved the issuance of SULA 1664 with a beginning base rental of \$15,000.00. The term of the lease will be 30 years, with a five-year rental review pursuant to R850-30-400.

SPECIAL USE LEASE APPLICATION NO. 1600 (WITHDRAWAL OF APPLICATION AND FORFEITURE OF FEES)

The above-numbered special use lease application was filed on July 28, 2008, by NextLight Renewable Power, LLC, 101 California St., Suite 1450, San Francisco, CA 94111. It was accepted for processing and the application and advertising fees were submitted. The advertising was also completed on this application. On March 3, 2010, the applicant indicated that it no longer wished to pursue this application and requested that it be withdrawn. Therefore, this lease application should be canceled. Pursuant to rule, the \$250.00 application fee and the \$350.00 advertising fees are forfeited to Trust Lands Administration. Iron County. School Fund.

Upon recommendation of Mr. Lou Brown, the Director approved the withdrawal of SULA 1600 and ordered the forfeiture of the application and advertising fees, totaling \$600.00.

SPECIAL USE LEASE APPLICATION NO. 1626 (WITHDRAWAL OF APPLICATION AND FORFEITURE OF FEES)

The above-numbered special use lease application was filed on December 11, 2008, by NextLight Renewable Power, LLC, 101 California St., Suite 1450, San Francisco, CA 94111. It was accepted for processing and the application fee was submitted. On March 3, 2010, the applicant indicated that it no longer wished to pursue this application and requested that it be withdrawn. Therefore, this lease application should be canceled. Pursuant to rule, the \$250.00 application fee is forfeited to Trust Lands Administration. Millard County. School Fund.

Upon recommendation of Mr. Lou Brown, the Director approved the withdrawal of SULA 1626 and ordered the forfeiture of the \$250.00 application fee.

SPECIAL USE LEASE APPLICATION NO. 1658 (WITHDRAWAL OF APPLICATION AND FORFEITURE OF FEES)

The above-numbered special use lease application was filed on July 29, 2009, by NextLight Renewable Power, LLC, 101 California St., Suite 1450, San Francisco, CA 94111. It was accepted for processing and the application and advertising fees were submitted. The advertising was also completed on this application. On March 3, 2010, the applicant indicated that it no longer wished to pursue this application and requested that it be withdrawn. Therefore, this lease application should be canceled. Pursuant to rule, the \$250.00 application fee and the \$350.00 advertising fees are forfeited to Trust Lands Administration. Iron County. School Fund.

Upon recommendation of Mr. Lou Brown, the Director approved the withdrawal of SULA 1658 and ordered the forfeiture of the application and advertising fees, totaling \$600.00.

SALES

CERTIFICATE OF SALE NO. 26495 (CANCELLATION) AND PRE SALE NO. 8415 (RETURN TO ACTIVE STATUS)

The above-numbered certificate of sale is to be canceled. This certificate number was issued for land known as the Kanab Creek Ranchos Parcel and is listed under PS 8415. The land listed in the certificate was scheduled for sale in the October 2008 auction. The Director removed this parcel from the auction list a few days prior to the auction when private parties sued the Agency alleging statutory and regulatory violations. The parties engaged in settlement discussions but never reached a final agreement. In September 2009, the Court granted the parties' request that the case be dismissed with prejudice. There were no fees paid or requested on this certificate of sale. The pre sale application, PS 8415, should be returned to active status. Kane County. School Fund.

Upon recommendation of Mr. Lou Brown, the Director approved the cancellation of C 26495 and the return of PS 8415 to active status.

DEVELOPMENT ACTIONS

RIGHT OF ENTRY 5420 - DISNEY/BARSOOM PICTURES INC., STAGING & PARKING FOR PICTURE SHOOTING

THE FOLLOWING RIGHT OF ENTRY HAS BEEN EXECUTED:

| | |
|---------------------|------------------|
| RIGHT OF ENTRY NO.: | 5420 |
| PROJECT: | Big Water |
| PROJECT CODE: | BGWAT 000 00 |
| PROJECT MANAGER: | Brent Bluth |
| DATE OF AGREEMENT: | February 1, 2010 |
| COUNTY: | Kane |
| FUND: | School |
| COMMENCEMENT: | February 1, 2010 |
| EXPIRATION: | June 1, 2010 |
| TOTAL PAYMENT: | \$750.00 |

GRANTEE:
BARSOOM PICTURES INC.
800 South Main, 3rd Floor
Burbank, CA 91506

DESCRIPTION OF TRANSACTION:

The Trust Lands Administration authorizes BARSOOM PICTURES INC., to occupy the trust land described below (the "Permitted Property") for the following express use: the property is to be used as a staging area to park vehicles that will be used directly or indirectly in making the film "John Carter of Mars," in Big Water. The Grantee may erect temporary fencing around the Permitted Property to prevent non-authorized persons from entering the site, but will remove fencing upon expiration of this right of entry.

RIGHT OF ENTRY 5420 - DISNEY/BARSOOM PICTURES INC., STAGING & PARKING FOR PICTURE SHOOTING (CONTINUED)

LEGAL DESCRIPTION:

Township 43 South, Range 2 East, SLB&M
Section 11: N2SE4SE4SW4 (within)

Containing 0.57 acres, more or less.

The legal description has been reviewed by the GIS Group.

NUMBER OF ACRES BY COUNTY: 0.57 acres - Kane County

NUMBER OF ACRES BY FUND: 0.57 acres - School

Upon recommendation of Ms. Andrea James, the Director approved this agreement.

EASEMENT AGREEMENT (ESMT 1542) - BANDED HILLS PUMP STATION ACCESS ROAD - CITY OF ST. GEORGE

THE FOLLOWING EASEMENT WAS GRANTED TO THE CITY OF ST. GEORGE:

| | |
|------------------|---------------------------|
| PROJECT: | South Block Little Valley |
| PROJECT CODE: | SOBLK 002 02 001 |
| PROJECT MANAGER: | Brent Bluth |
| TERM: | Perpetual |
| APPLICATION FEE: | \$750.00 |
| FUND: | Multi - School = 79.47% |
| | University = 20.53% |

GRANTEE:

ST. GEORGE CITY
175 East 200 North
St. George, Utah 84770

DESCRIPTION OF TRANSACTION:

Pursuant to the State of Utah Development Lease No. 874 (the "Development Lease") between Quality Development, LLC ("Quality") and the School and Institutional Trust Lands Administration (the "Trust"), which provides that the Trust and Quality agree to join together in granting approvals to public entities for installation of improvements on the leased property. Therefore, this easement is granted to the City of St. George, Utah (the "City") for the right to install utilities, grade a road, and to slope the perimeter of the pump station on the Subject Property. As these improvements are necessary for the development of the surrounding area and for achieving optimal value of it, this easement is provided free of charge other than an application fee of Seven Hundred Fifty Dollars and No Cents (\$750.00). Additional supporting information is available in the Planning and Development file.

LEGAL DESCRIPTION:

Township 43 South, Range 15 West, SLB&M
Section 15: S2 (Within)

Commencing at the West ¼ Corner of Section 15, Township 43 South, Range 15 West, Salt Lake Base and Meridian; Thence South 88°44'13" East, along the Section line, a distance of 2118.76 feet; Thence South, a

EASEMENT AGREEMENT (ESMT 1542) - BANDED HILLS PUMP STATION ACCESS ROAD - CITY OF ST. GEORGE (CONTINUED)

distance of 1072.32 feet, to the Point of Beginning; said point being located on the Southerly Right-of-Way of Banded Hills Drive, according to the Official Plat thereof filed with the Washington County Recorder's Office by Document #20090021919. Thence South 16°50'44" West, a distance of 5.09 feet, to the beginning of a non-tangent curve to the right, of which the radius point lies North 69°45'19" West, a radial distance of 175.00 feet, thence southwesterly along the arc of said curve, a distance of 99.28 feet, through a central angle of 32°30'13"; Thence North 43°58'42" West, a distance of 50.49 feet, to a point on a non-tangent curve to the left, of which the radius point lies North 34°32'25" West, a radial distance of 125.00 feet, thence northeasterly along the arc of said curve, a distance of 75.47 feet, through a central angle of 34°35'32"; Thence North 16°50'44" East, a distance of 5.27 feet, to a point on said southerly right-of-way line; Thence South 73°09'16" East, along said line, a distance of 25.28 feet; Thence South 16°50'44" West, along said line, a distance of 1.79 feet; Thence South 73°09'16" East, along said line, a distance of 24.72 feet, to the Point of Beginning.

Contains 4,628 square feet or 0.11 acres, more or less.

The legal description has been reviewed by the GIS Group.

NUMBER OF ACRES BY COUNTY: 0.11 acres - Washington County

NUMBER OF ACRES BY FUND: 0.09 acres - School
0.02 acres - University

Upon recommendation of Ms. Andrea James, the Director approved and granted Easement No. 1542.

ACTIONS CONTAINING FEE WAIVERS

NONE